

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1070 FNL & 1100 FEL SEC. 22 T32N R7W

At top prod. interval reported below

At total depth SAME AS ABOVE

14. Date Spudded

10/07/1961

15. Date T.D. Reached

11/04/1961

16. Date Completed

☐ D & A ☒ Ready to Prod.
06/01/2006

18. Total Depth: MD 8315'
TVD 8315'

19. Plug Back T.D.: MD 6020'
TVD 6020'

20. Depth Bridge Plug Set: MD 6020'
TVD 6020'

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/GRR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

5. Lease Serial No.
NMNM78423C

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

SAN JUAN 32-7 UNIT 35

9. API Well No.

30-045-11347

10. Field and Pool, or Exploratory

Basin Dakota/Blanco Mesaverde

11. Sec., T., R., M., on Block and
Survey or Area A Sec: 22 Twn: 32N

12. County or Parish

SAN JUAN

13. State

NEW MEXICO

17. Elevations (DF, RKB, RT, GL)*

6662' GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.75	10.75H-40	32.75	0	299		240sx			
9.875	7.625J-55	26.40	2415	3815		990sx			
6.75	5.5 J-55	17/15.5	3815	8130		550sx			
4.75	4.0 Liner	11.34	8130	8311		100sx			TOC 4010

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5882							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4526	4964	4526-4964	.34"	56	Open
B)	5845	5917	5845-5917	.34"	28	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4526-4964	Frac w/70Q 20# Linear Gel; 172,500# 16/30 Brady, 2,520 FlexSand MSE 14/30; SCNF 1,885,574; 102 bbl foam flush.
5845-5917	Frac w/70Q 15# Crosslinked Gel; 166,040# 16/30 Brady, 3,000# FlexSand MSE 14/30; SCNF 2,285,825; 133 bbl fluid flush

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/30/06	2	→	0	72	.5			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	120	390	→	0	884 mcf	20 bwpd		Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

8

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Pictured Cliffs	5493
				Cliff House	5631
				Menefee	5841
				PT. Lookout	5980
				Mancos	7356
				Gallup	7952
				Greenhorn	8012
				Graneros	8140
				Dakota	8315

32. Additional remarks (include plugging procedure):

Well currently flowing MV only until stabilizes. Will return at a later date and commingle MV/DK per Order DHC 1888AZ.

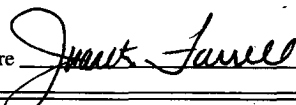
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Analyst

Signature

Date 06/06/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.