District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Franc	il Conservati 220 South St. Santa Fe, N	Francis Dr. 5 C M 87505 AMENDED REF					opriate District Office 5 Copies AMENDED REPORT					
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<sup>1</sup> Operator n							7	OGRID Nu	mber			
HART OIL P.O. BOX 3		NC.					_		10141			
RANGELY,		48				Reason for Filing Code/ Effective Date RC 05/30/06 (Reclassify)						
<sup>4</sup> API Numb			i Name					AC 03/30/00		pol Code	sigy)	
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<sup>7</sup> Property C		8 Pro	perty Na	me					9 W	ell Numb		
274					NAVAJO TI	RIBAL C			005	<u> </u>		
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12 Lse Code		cing Method Code	5	onnection late	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> C-1	29 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
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III. Oil a	nd Gas	Transport	ers									
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V. Well	Comple	<sup>24</sup> PO		R Location	and Descripti	on 28 PBTD		<sup>29</sup> Perfors			<sup>30</sup> DHC, MC	
V. Well  25 Spud De  3/20/	Comple	<sup>24</sup> PO	Date		<sup>27</sup> TD 762	** PBTD /720		<sup>29</sup> Perfors			<sup>30</sup> DHC, MC	
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