<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

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		I.	REQ	UEST F	OR AL	LOWAB	LE AND AU	THOI	RIZATI	ON TO) TR	ANSPO	RT	
1 Operator na			² OGRID Number											
Devon Energy PO Box 6459				6137 3 Reason for Filing Code/ Effective Date										
Navajo Dam,			³ Reason for Filing Code/ Effective Date NW											
⁴ API Number		6 Pool Code												
30 - 045-32380 Basin Fruitland Coal							76629 71629							4
7 Property Code 8 Property Name 19641 Northeast Blanco Unit							9 Well Number 481A							
II. 10 Sur	face L	ocation									1		V4-1W	
Ul or lot no.	Section	on Township 31N		Range	Lot.Idn	Feet from t	he North/Sout	h Line	1			West line	County Sam Juan	
A	35			7W		765'	North		1,290'	E	East			
	ttom Ho					· - · - · · · · · · · · · · · · · · · ·	- 1 2/2		1 = 	 _				-,
UL or lot no. D	Section 36	Town	nship	Range 7	Lot Idn	Feet from t	he North/Sou North	th line	Feet from		East/ West	West line	County Rio Arriba	
12 Lse Code		ing Metho		¹⁴ Gas Conn	ection Date		Permit Number	16	C-129 Eff			¹⁷ C-	129 Expiration Date	-
	<u> </u>			<u></u>				\perp						
III. Oil a		Trans												
18 Transpor	ter	19 Transporter Name					²⁰ POD ²¹ (0/G		²² POD ULSTR Location			
OGRID		and Address									and Description Sec. I-24-31N-7W			
151618	-	Williams Field Service									San Juan County, NM			
	1													
009018		Giant									a California			
	` `												ABBAR ONONAIR	`\
													JUN 2006 S)
							The Control of the Co						,	
IV. Prod ²³ POD	lucea v		24 POD	IT STR I	ocation an	d Description						Pag UN	DISTIBLE	زر 7
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							Water hauled to a	an appro	vicu uspo	sal facilit	.y .	16 D	. \3/	
25 Spud Date		tion D	ata		TVD	4106	MVD 328		oveu uspo	sal facilit	.y •		0 0 1 0 C 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
_			Ready		1	4106 27 TD	MVD 328	D P	29 P	Perforatio	ons		³⁰ DHC, MC	
3-24-06	ate)6		4106 ²⁷ TD 4,205 ²	MVD 328 28 PBT 4,195	D -	²⁹ P 3,81		ons		³⁰ DHC; MC N/A	_
3-24-06 31 H	ole Size		Ready)6	g & Tubin	4106 ²⁷ TD 4,205 ²	MVD 328 28 PBT 4,195	Depth Se	²⁹ P 3,81	Perforatio	ons	³⁴ Sac	³⁰ DHC; MC N/A ks Cement	
3-24-06 31 H	ole Size		Ready)6		4106 ²⁷ TD 4,205 ²	MVD 3-28 28 PBT 4,193	Depth Se	²⁹ P 3,81	Perforatio	ons	³⁴ Sac	30 DHE; MČ N/A ks Cement 250 sx	
3-24-06 31 H	ole Size		Ready)6	g & Tubin 9 5/8"	4106 ²⁷ TD 4,205 ²	MVD 3-28 28 PBT 4,193	Depth Se 292' 3,797'	²⁹ P 3,81	Perforatio	ons	³⁴ Sac	N/A ks Cement 250 sx	
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