

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF077111							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator WEST LARGO CORP.		7. Unit or CA Agreement Name and No.							
3. Address 8801 S. Yale Ave. Suite 240 Tulsa, OK 74137-3535		8. Lease Name and Well No. Storey Gas Com "A" #2							
3a. Phone No. (include area code) 918-492-3239		9. AFI Well No. 30-045-33153							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1130' FSL, 1875' FEL, (SWSE) Sec 15-T28N-R9W, NMPM At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Basin Fruitland Coal							
14. Date Spudded 04/04/2006		15. Date T.D. Reached 04/11/2006							
16. Date Completed 06/01/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area 15-28N-9W, NMPM							
18. Total Depth: MD 2390' TVD 2390'		12. County or Parish San Juan							
19. Plug Back T.D.: MD 2333' TVD 2333'		13. State NM							
20. Depth Bridge Plug Set: MD 2333' TVD 2333'		17. Elevations (DF, RKB, RT, GL)* 5955' (GL), 5960' (RKB)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gas Spectrum Log, CBL (copies submitted to BLM by BlueJet Logging)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/8"	13-3/8"	48#/ft	Surface	37'		Driven			
12-1/4"	8-5/8"	24#/ft	Surface	227'		150sx Type 5	32 bbls	Surface (circ)	
7-7/8"	4-1/2"	10.5#/ft	Surface	2355'		400sx Type 5	134 bbls	710' (CBL)	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
1.900"	2250'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Fruitland Coal	2038'	2241'	2117'-2133', 2166'-2178'						
B)			2181'-2185', 2218'-2240'	.375"	54	1 SPF			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
2117'-2240'	Acidize perms w/ 750 gals 7.5% HCl, 81 ball sealers								
Same Interval	Fracture Treatment w/ gel wtr & 70Q N2 foam w/ 20/40 Brady Sand proppant. Avg. Press = 1,900#, Avg. Rate = 40 BPM, Total Fluid = 1,308 bbls, Total N2 = 1,414,205 scf, Total Sand = 308,300#, ISIP = 1,504#								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/2006	06/13/2006	24	→	0	192	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	SI	116	→	0	192	0		SI- WOPL	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			(no samples taken, no mud logs, no tests)	Ojo Alamo Kirtland Shale Fruitland Coal Pictured Cliffs	1118' 1330' 2038' 2241'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John P. GarzettTitle PresidentSignature Date 06/15/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.