

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name
2006 JUN 9 AM 11 11

SUBMIT IN TRIPLICATE

7. RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #180C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33191

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2010' FNL & 15' FWL, SW/4 NW/4 SEC 09-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-17-2006 MIRU, mix spud mud, drill rat & mouse holes, spud surface @ 1700 hrs, 5/16/06, drilling 12 1/4" surface hole from 0' to 288'.

05-18-2006 Rotary drill 12 1/4" hole from 288' to 335', circulate hole clean. POOH, RU csg crew. RIH w/ 7 jts (309.30') 9 5/8", 36#, K-55, LT&C csg, land csg @ 324' as follows: guide shoe, 1 jt csg, insert float, 6 jts csg, 14.5' landing jt = 324' shoe depth. RD & release csg crew, circulate csg, RU cementers, cmt surface csg as follows: pre-flush with 10 bbls FW spacer. Lead: 200 sxs (282 cu.ft.) Type III cmt + 2% CaCl2 + .25#/sx Cello Flake + 32.37 bbls FW = 50 bbl slurry @ 14.5 ppg (yld = 1.41 / WGPS = 6.84). Displace w/ 21.7 bbls FW, bump plug from 70 to 140 psi, release psi, check float, float held OK. Circulate 21 bbls cmt to surface. Plug down @ 1315 hrs, 5/17/06. Good cmt job. RD & release cementers. WOC, NU BOP & test BOP & all related equipment, NU BOP & all related equipment.

05-19-2006 Test BOP, choke manifold, all related equipment & lines w/ BLM present on location. Low test @ 250 psi for 5 mins, HI test @ 1500 psi for 10 mins, test csg @ 1500 psi for 30 mins. Test & function koomey unit @ direction of BLM representative. BOP & koomey tests passed by BLM. PU PDC bit, MM, RIH w/ DC's, tag TOC @ 255', drill cmt, insert float, cmt, guide shoe from 255' to 324', clean out from 324' to 335'. Drill 8 3/4" hole from 335' to 1428'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date June 3, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NMOC

JUN 12 2006

FARMINGTON FIELD OFFICE

05-20-2006 Rotary drilling 8 3/4" hole from 1428' to 2458', TOOH for new bit.

05-21-2006 LD bit & BHA, PU new bit & BHA, TIH to 2458'. Rotary drilling 8 3/4" hole from 2458' to 3470'.

05-22-2006 Rotary drilling 8 3/4" hole from 3470' to 3575', circulate hole clean, TOOH for intermediate csg. RU csg crew, RIH w/ 7" intermediate csg & land @ 3565', guide shoe, 1 jt csg, insert float, 89 jts csg = 3551', 14' landing jt = 3565' (10' rat hole) = 3575' TD of 8 3/4" hole section of well. Ran total of 90 jts 7", 23#, K-55, LT&C csg = 3550'. RD & release csg crew, RU cementers. Cmt 7" csg as follows. Lead: 510 sxs (1076 cu.ft.) 65/35 G/POZ + 6% gel + 1% CaCl 2 + 6% Flocele = 206 bbls slurry @ 12.1 ppg (yld = 2.11). Tail: 50 sxs (70 cu.ft.) Type III + 1% CaCl 2 + 6% Flocele = 12.4 bbls slurry @ 14.5 ppg (yld = 1.40). Displace w/ 142 bbls FW = 3 bbls over, did not bump plug, 50 bbls cmt to surface, float did not hole, SWI w/ cmt head. RD & release cementers. WOC, prepare to drill air section of well.

05-23-2006 WOC, PU & test hammer & BHA, TIH, blow well down, tag cmt @ 3520', drill cmt, insert float, cmt, guide shoe from 3520' to 3565', CO from 3565' to 3575'. Drill 6 1/4" hole from 3575' to 4748'.

05-24-2006 Drill 6 1/4" hole from 4748' to 6014', circulate hole clean. POOH, std back DP & DC's, RU Halliburton to log well.

05-25-2006 Finish logging well, RD & release loggers. RU csg crew, RIH w/ 57 jts, 4 1/2", 11.6#, J-55, ST&C csg, land @ 6002', TOL @ 3403', overlap = 162'. Land as follows: guide shoe, 1 jt csg, insert float, 17 jts csg, marker jt, 38 jts csg, hanger = 2598' + 10' setting tool = 2609'. Circulate csg w/ air, blow well clean. RD & release csg crew. RU cementers, cmt liner as follows. Lead: 50 sxs (129 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + 17.63 bbls FW = 22.93 bbls slurry @ 11.6 ppg (yld = 2.58 / WGPS = 14.81). Tail: 135 sxs (290 cu.ft.) Premium Light cmt + 1% FL52 + .2% CD32 + 3#/sx cse + 1/4#/sx Cello Flake + 4% phenoseal + 36.51 bbls FW = 52 bbls slurry @ 12.3 ppg (yld = 2.15 / WGPS = 11.29). Displace w/ 77 bbls FW, bump plug from 150 to 1100 psi, plug down @ 0305 hrs, 05/25/06, check float, held good. 20 bbls cmt to surface, good cmt job. POOH, LD remaining DP used to run & land liner.

05-26-2006 POOH, LD remaining DP used to run & land liner. ND & clean mud pit, install well cap. Release rig @ 2359 hrs, 5/25/06.

- Need PT on 7" & 4 1/2" liner -