

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #169C

9. API WELL NO.
30-039-27717

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SE/4 SE/4 SEC 03-31N-6W

12. COUNTY OR
RIO ARriba

13. STATE
NEW MEXICO

19. ELEVATION CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 150' FSL & 315' FWL

At top production interval reported below:

At total depth: 993' FSL & 382' FEL

14. PERMIT

DATE ISSUED

18. ELEVATIONS (H, RKB, RT, GR, ETC)*
6403' GR

15. DATE
SPUDDED
10/25/04

16. DATE T.D.
REACHED
11/8/04

17. DATE COMPLETED (READY TO PRODUCE)
12/08/04

20. TOTAL DEPTH, MD & TVD
TVD 6152
6350' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MESAVERDE 4869' - 6251'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	320'	12 1/4"	165 SX - SURFACE	
7", J-55	20#	4008'	8 3/4"	600 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3868'	6346'	170 SX		2-3/8", J-55, 4.7#	6280'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 4869', 82', 87', 4992', 5032', 42', 47', 5355', 5409', 12', 26', 29', 35', 53', 58', 65', 73', 76', 81', 85', 89', 97', 5505', 13', 41', 59', 88', 5603', 08', 13', 18', 39', 45', 52', 69', 75', 88', 5781', 84', 5840', 44' & 49'. Total of 42, 0.31" holes

PLO: 5879', 82', 85', 88', 91', 94', 97', 5901', 10', 13', 19', 22', 25', 30', 34', 41', 46', 57', 64', 68', 71', 86', 92', 96', 99', 6005', 11', 18', 32', 57', 61', 67', 92', 6110', 17', 40', 45', 48', 63', 67', 74', 6218', 23' & 51'. Total of 45, 0.31" holes

33. PRODUCTION

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

4869' - 5849' Fraced w/ 9300# Lite Prop 125 followed by 5000# brown sand in 2136 bbl slick wtr

5879' - 6251' Fraced w/ 9300# Lite Prop 125 followed by 5000# brown sand in 2108 bbls slick war.

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
1/4/05	3 hrs	34"			351		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
210	805						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: JEFF GORDY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tracy Ross

TITLE Sr. Production Analyst

DATE June 15, 2006

ACCEPTED FOR RECORD

WALCOO

JUN 19 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP			
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH	
					Lewis	3706'	3512'	
					CliffHouse	5633'	5452'	
					Menefee	5676'	5497'	
					Point Lookout	5877'	5677'	