

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit M (SWSW) 1070' FSL & 310' FWL, Sec. 33, T27N R4W NMPM

5. Lease Number  
NMSF-080675

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit #37N  
API Well No.

30-039-29375

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7"

## 13. Describe Proposed or Completed Operations

5/26/06 MIRU Aztec #711. NU BOP, PT csg 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt. 5/28/06 D/O cmt & ahead to 3935'. Circulate hole. 5/29/06 RIH w/5jts of 23# J55 LT&C and 85jts 20# J55 ST&C csg set @ 3927', D.V tool @ 3314'. Cmt 1<sup>st</sup> Stage: Pumped preflush of 10bbls chem. wash, 10bbls H2O. Pumped cmt w/17sxs(55cu-10bbls)scavenger cmt w/.25pps Cell-o-Flake, 1% CaCl2, .2% FL52. Cemented lead w/117sxs(161cu-29bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-flake, .2% FL52. Drop plug and displaced w/117 bbls mud. Land plug @ 0713. Open stage tool. Circulated 15bbls of cmt to surface. Circulate between stages. Cmt 2<sup>nd</sup> Stage: Pumped preflushw/10bbls H2O spacer, 10bbls mud clean, 10bbls H2O spacer. Pumped 19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL 52, .4% SMS. Tail in w/419sxs(892cu-159bbls)prem lite cmt w/3% CaCl2, .25pps Cello-flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug displaced w/134bbls H2O. Plug landed, tool closed. Circulated 45bbls of cmt to surface. WOC. NU BOPE. PT csg to 1500psi for 30mins, ok.

5/30/06 RIH w/6 1/4" bit and tagged cmt. D/O cmt and ahead to 8195'. TD reached 6/2/06. 6/4/06 RIH w/7jts 7" L80 LT&C 11.6#, 33jts 7" 4 1/2" J55 LT&C 11.6#, and 151jts 7" J55 ST&C 10.5# csg and set @ 8193'. Pumped preflush w/10bbls mud clean, 2bbls FW. Pumped 9sxs(28 Cu-5bbls)scavenger cmt w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/309sxs(612cu-109bbls)prem lite w/.25pps Cell-oflaek, .3% CD32, 6.25pps LCM1, 1% FL52. Drop plug and displaced w/10bbls sugar H2O, 120bbls FW. Bump plug to 1450psi. Plug down @ 1700 hrs. ND. RD Rig released 0300hrs. 6/3/06. Will show TOC and csg PT on next report. PT will be conducted my completing rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 5/30/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

Date JUN 08 2006

FARMINGTON FIELD OFFICE