

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUN 6 PM 2 38

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sec., T--N, R--W, NMPM

Unit O (SWSE) 1170' FSL & 2605' FEL, Sec. 27, T28N R5W NMPM

5. Lease Number
NMSF-0795206. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

9. San Juan 28-5 Unit #44N
API Well No.

30-039-29726

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - 7" & 4 1/2" Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5/12/06 MIRU Bearcat #5. NU BOP. PT csg to 600psi for 30mins, ok. RIH w/8.75" bit & tag cmt @188'. D/O cmt & ahead to 3935'. Circulate hole. 5/17/06 RIH w/91jts of 7" 20# J55 ST&C csg & set @3934' w/stage tool (DV) @3245'. 5/17/06 1st Stage cmt: Preflush w/10bbls Gel H2O, 2bbls FW. Pump 19sxs(56cu-10bbls)prem lite cmt, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/18sxs(37cu-7bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (124cu-22bbls) Type 3 Cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbls FW and 117bbls mud. Plug down @ 420#. Drop bomb to open stage tool. Circulated 10bbls of cmt to reserve pit. Plug down @ 2005. Circulate Between stages. 2nd Stage Preflush 10bbls FW, 10bbls mud clean, 10bbls FW. Pump 19sxs(56cu-10bbls)prem lite same additives as first stage. Tail in w/417sxs (889cu-158bbls)same additives as 1st stage. Drop plug and displaced w/131bbls FW. Plug down @ 895#. Bump plug to 2310# to close stage tool. Plug down @ 0139. Circulated 30bbls of cmt to reserve pit. ND BOP. NU section "B". PT csg to 1500psi for 30mins, ok.

5/18/06 RIH 6.250" bit. Tagged DV tool & D/O. Unload hole. D/O Float collar drill ahead to TD 8081'. TD reached 5/21/06. Circulated hole. 5/30/06 RIH w/4 1/2" 194jts of 11.6# N80 LT&C csg set @8081'. Preflush w/10bbls mud and 2bbls FW. Pumped cmt w/618sxs(1100cu-195bbls)Prem lite w/3% CaCl2, .4% FL52. ND Rig released 1245hrs 6/1/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/5/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date JUN 08 2006

FARMINGTON FIELD OFFICE

NMOCD