

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2006 JUN 12 PM 2 11

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit B (NWNE) 435' FNL &amp; 2215' FEL, Sec. 17, T27N R4W NMPM

5. Lease Number

NMSF-080669

6. If Indian, All, or  
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name &amp; Number

9. San Juan 27-4 Unit #43N  
API Well No.

30-039-29803

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action-

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - 7"-4 1/2" Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

3822 6/3/06 RIH w/8 1/4" bit & tagged cmt @196'. D/O cmt & ahead to 3825'. Circulate hole. 6/6/06 RIH w/88jts of 7" 20# J55 ST&C csg set @ 3077'. Cmt 1st stage: Pumped preflush of 10bbbls FW, 10bbbls mud, 10bbbls H2O. Pumped cement w/18sxs(54cu-10bbbls) scavenger cmt w/.05pps D29, .3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/148sxs(204cu-36bbbls) Prem Lite cmt w/.25% Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Bump plug w/910psi @ 0212hrs 6/7/06. Opened DV tool. Circulated 10bbbls cmt to reserve pit. Circulate between stages. Cmt 2nd stage: Pumped preflush of 10bbbls FW, 10bbbls mud clean, 10bbbls H2O. Pumped lead w/18sxs(54cu-10bbbls) scavenger cmt w/.05pps D29, .3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/397sxs(846cu-150bbbls) prem lite w/.25pp Cell-o-Flake, .3% CD32, 5pps LCM1, .4% FL52. Bumped plug w/2640psi @ 0737hrs 6/7/06. Circulated 31bbbls cmt to reserve pit. ND BOP. NU "B" section. PT BOP blind rams and csg to 1500psi, 30 min-ok.

6/7/06 RIH 6 1/4" bit, tagged cmt. D/O cmt and then formation to 7980' (TD). TD reached 6/10/06. Circulate hole. RIH w/24jts 4 1/2" 11.6# J-55 LT&C and 161jts 4 1/2" 10.5# J-55 ST&C csg set @ 7980'. Pumped preflush w/10bbbls chem wash, 2bbbls H2O. Pumped 9sxs(27cu-5bbbls) scavenger cmt w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Followed w/295sxs(584cu-104bbbls) prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Bump plug and finished cmtg @ 0643hrs 6/11/06. ND BOP. RD Rig released @ 1300hrs 6/11/06. PT will be conducted by completion rig and PT and TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed

Amanda Sanchez Title Regulatory Analyst Date 6/12/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 13 2006

FARMINGTON FIELD OFFICE

NMOCD