

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUN 12 PM 2 08

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit L (NWSW) 2620' FSL & 10' FWL, Sec. 33, T28N R5W NMPM

5. Lease Number
NMSF-079522
If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

9. San Juan 28-5 Unit #68P
API Well No.

30-039-29819

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - 7" & 4 1/2" Casing

13. Describe Proposed or Completed Operations

6/1/06 MIRU Bearcat #5. NU BOP. PT csg to 600psi for 30mins, ok. 6/2/06 RIH w/8.75" bit & tag cmt @102'. D/O cmt & ahead to 3612'. Circulate hole. 6/6/06 RIH w/84jts of 7" 20# J55 ST&C csg & set @3612' w/stage tool (DV) @2884'. 6/6/06 1st Stage cmt: Preflush w/10bbbs Gel H2O, 5bbbs FW. Pump 19sxs(57cu-10bbbs)prem lite cmt w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Tail in w/111sxs(153cu-27bbbs)Type 3 w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop Plug and displace w/40bbbs FW and 104bbbs mud. Bumped plug w/840 psi. Open stage tool w/2270psi. Circulated 15bbbs of cmt to reserve pit. Plug down @ 0925. Circulate between stages. 2nd Stage cmt: Preflush 10bbbs FW, 10bbbs mud clean, 10bbbs FW. Pump 19sxs(56cu-10bbbs)prem lite same additives as 1st stage. Tail in w/373sxs(794cu-141bbbs)prem lite same additives as 1st stage. Drop plug and displaced w/116bbbs FW. Bump plug to 2525psi to close DV tool. Plug down @ 1521. Circulated 43bbbs of cmt to reserve pit. ND BOP. NU section "B". PT csg to 1500psi for 30mins, ok. 6/8/06 RIH 6.250" bit and tagged cmt. Tagged DV tool & D/O. Unload hole. D/O Float collar drill ahead to TD 7777'. TD reached 6/11/06. Circulated hole. RIH w/4 1/2" 20jts of 11.6# J55 LT&C and 161jts 10.5# J55 ST&C csg set @7775'. Preflush w/10bbbs chem wash and 5bbbs FW. Pumped cmt w/9sxs(28cu-5bbbs)Prem lite w/.25pps Cell-o-flake, 6.25pps LCM1, .3% CD32, 1%FL52. Followed w/297sxs(588cu-105bbbs)prem lite w/.25pps Cell-o-flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug and displaced w/124bbbs FW. Bump plug to 660#. Plug down @ 0002 6/12/06. RD rig released @ 0600 hrs 6/12/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/12/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 13 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

BY SN