

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1745'FSL, 1420'FEL

At top of producing interval Unit P (SESE), 710' FSL & 703' FEL

At total depth Unit P (SESE), 740' FSL & 703' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUDDED

12/27/05

16. DATE T.D. REACHED

1/10/06

17. DATE COMPL. (Ready to prod.)

6/4/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

GL 6299' KB 6312'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TMD - 7623' TVD - 7338'

21. PLUG, BACK T.D., MD & TVD

TMD - 7623' TVD - 7334'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7442'-7614'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	365'	9-5/8" 12 1/4	surface; 230sx	25bbbls
7", L-80	23#	4343'	8 3/4"	surface; 663sx	69bbbls
4-1/2"	11.6#	7622'	6 1/4"	TOC 3350'; 280sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7489'	

31. PERFORATION RECORD (Interval, size and number)

2 SPF 7534'-7594'=40 holes
1 SPF 7442'-7518'=20 holes
1 SPF 7614'-7606'=8 holes
total holes= 68 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7442'-7614' 30000 slickwater, 40000# 20/40 TLC sand

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/31/06	1	2			18 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 366#	SI - 258#			425 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DHC'd MV/DK well being DHC'd per Order # 2004AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clug TITLE Sr. Regulatory Specialist

DATE 6/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Ojo Alamo	1798'	1880'	White, cr-gr ss.	Ojo Alamo	1798'
Kirtland	1880'	2789'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1880'
Fruitland	2789'	3040'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2789'
Pictured Cliffs	3040'	3223'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3040'
Lewis	3223'	3809'	Shale w/siltstone stringers	Lewis	3223'
Huerfanito Bentonite	3809'	4072'	White, waxy chalky bentonite	Huerfanito Bent.	3809'
Chacra	4072'	4597'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4072'
Mesa Verde	4597'	4838'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4597'
Menefee	4838'	5340'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4838'
Point Lookout	5340'	5761'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5340'
Mancos	5761'	6603'	Dark gry carb sh.	Mancos	5761'
Gallup	6603'	7335'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6603'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7335'
Greenhorn	7335'	7384'	Highly calc gry sh w/thin lmst.	Graneros	7384'
Graneros	7384'	7438'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7438'
Dakota	7438'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		