SUBMIT IN DUPLICATE\* FORM APPROVED

(See other in-structions ons reverse side)

OMB NO. 1004-0137 Expires: February 28, 1995

## **UNITED STATES**

			5. LEASE DESIGNATION AND SERIAL NO.  NMSF-078064  6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
WELL	COMP	NA NA										
1a. TYPE OF WOR		OIL WELL		GAS WELL	DRY	X Other	Water Dis	posal	7. UNIT AGREEMENT	NAME		
1b. TYPE OF WEL  NEW WELL  X	WORK OVER	DEEPEN		8. FARM OR LEASE N	AME, WELL NO.							
2. NAME OF OPERATO	)R							,	Carson WDW	#242		
EIm Ridge Ex 3. ADDRESS AND TEL		COLLC		*		- CE 29	771717333	251	9, API WELL NO. 30-045-32447			
PO BOX 156,	Bloomfie	eld, NM 8	7413			AND G	3	The same	10. FIELD AND POOL O	OR WILDCAT		
4. LOCATION OF W	ELL (Report	locations clear	y and in ac	cordance wi	th any State requirem	ents:*) MAY	2000	6-2	SWD; Entrada	l		
At Surface		lo de	II. SEC., T., R., M., OR	BLOCK AND SURVEY								
At top prod. Interval	reported belov	v			Į	e one or	162.4. A	19.00	1			
At total depth						The state of the s	16-5.	<del>- '-'5'/</del>	Sec.24-T25N-			
	x			14. PERMIT	NO.	DATE ISSUED		3/	12. COUNTY OR PARIS			
15. DATE SPUDDED	16. DATE T.D.	REACHED	17. DA	TE COMPL. (	Ready to prod.)	18. ELEVATIONS (E	F-RKB RT GR. E	ΓC.)*	Sair Juan Cot	19. ELEV. CASINGHEAD		
4-21-05		12-05			18-06	64		GL				
20. TOTAL DEPTH, MI	D & TVD	21. PLUG BA	CK T.D., MI	& TVD	22. IF MULTIPL		23. INTERVALS	RO	FARY TOOLS	CABLE TOOLS		
<b>7266</b> ′ мр	TVI	7186'	MD		TVD HOW MANY	•	DRILLED BY	X		1		
24. PRODUCING INTE	ŘVAL(S), OF T	HIS COMPLETI	ON~TOP, E	OTTOM, NAI	ME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC A	ND OTHER LO		ral Den	sitv. Hia	h Resolution	Induction log	CBL loa.			27. WAS WELL CORED		
23.						ort all strings set in )						
CASING SIZE	/GRADE	WEIGHT	, LB./FT.	DEPT	'H SET (MD)	HOLE SIZE	TOP OF C	EMENT, CE	MENTING RECORD	AMOUNT PULLED		
9-5/8" 3	l-55	36	#		415'	12-1/4"	Surface used		ed 250 sks	20		
7" L-8	23	#		7249'	8-3/4"	Production us		ed 1556 sks	40			
29.	г		ER RECO				30.	r	TUBING RECORD			
SIZE	TOP	(MD)	ВОТТ	OM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	<u> </u>	DEPTH SET (MD)	PACKER SET (MD)		
							3-4/2"		<del>-6819 -</del>	4830		
<del></del>			, ,				218	<u>!</u>	7186			
31. PERFORATION R		val, size and num			32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USE						
· · · · · ·	<u>terval</u> 0' - 6990'			<u>IZE</u>	NUMBER			<del></del>	<del></del>			
097	0 - 6990			38	320	6970	- 6990'	<del></del>	000 gals 7-1/2% MCA HCL w/ MUSO			
								T	25,524 gals Delta 200 Frac 65 sks 20/40 Ottowa sand 1			
							· · · · · · · · · · · · · · · · · · ·	17000	SKS 20/40 Otto	wa sana 1-4.34#		
22 +						PROPUGION		1				
33.* DATE FIRST PE	ODUCTIO	PRODUC	CTION M	ETHOD (		PRODUCTION pumping-size an	d type of pump	)	L STA	TUS (Producing or sh		
DATE OF TEST	H	OURS TEST	TED CHO	KE SIZE	PROD'N. FOI TEST PERIO	OILBBLS.	GASMCF		WATERBBL.	GAS-OIL RATIO		
FLOW. TUBING	PRESS C	ASING PRE	- 1	CULATE		GASMC	CF.	WAT	ERBBL. OIL G	RAVITY-API (CORR		
34. DISPOSITIO	N OF GAS	(Sold, used	for fuel, v	ented, etc.	)		· <u> </u>	<u> </u>	TEST WITNESSI	ED BY		
35. LIST OF AT	TACHMEN	(TS	<u></u>	Shir	Tacks	را مارا المارا	4 14	Perri	. 1	3-06		
36. I hereby certify the	nat the foregoin	ng and attached	d informati	on is comple	te and correct as dete	rmined from all avail		vvu		-		
SIGNED	<del>4</del> 0	VQL			TITLE	Admir	istrative As	sistant	DA	те <u>5/19/2006</u>		

ERS		TRUE VERT. DEPTH															and a fact of the solid factors and a fact of the solid factors and a factor of the solid factor of th
GEOLOGIC MARNERS	TOP	MEAS. DEPTH	Surface 115'	222'	1245'		1480'	1975'	2112'	3708'	4782	2605	5655'	5683	8789	0060	
		NAME	Nacimiento Ojo Alamo	Kirtland	Fruitiand Coal Pictured Cliffs	Lewis	Huerfanito Bentonite	Cliff House	Menefee	Point Lookout	Gallup	Greenhorn	Graneros	Dakota	Todilto	Entrada	
owing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.																
used, time tool open, the	BOTTOM																
interval tested, cushion	TOP																
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	FORMATION																