

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other: _____						5. Lease Serial No. <b>NM-013688</b>			
2. Name of Operator <b>BP America Production Company Attn: Kristina Hurts</b>						6. Indian, Allottee or Tribe Name <b>39</b>			
3. Address <b>P.O. Box 3092 Houston, TX 77253</b>				3a. Phone No. (include area code) <b>281-366-3866</b>		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>NWNW 1100' ENL &amp; 885' FWL</b> At top prod. Interval reported below <b>2100' ENL &amp; 1595' FWL</b> At total depth						8. Lease Name and Well No. <b>Atlantic LS 4M</b>			
9. API Well No. <b>30-045-33200</b>						10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>			
11. Sec., T., R., M., on Block & Survey or Area <b>Sec 25 T31N R10W</b>						12. County or Parish <b>San Juan</b>			
13. State <b>NM</b>						17. Elevations (DF, RKB, RT, GL)* <b>6408' GR</b>			
14. Date Spudded <b>9/29/2005</b>		15. Date T.D. Reached <b>11/12/2005</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>6/14/2006</b>		17. Elevations (DF, RKB, RT, GL)* <b>6408' GR</b>			
18. Total Depth: MD <b>7988'</b> TVD <b>7788'</b>		19. Plug Back T.D.: MD <b>7985'</b> TVD		20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL &amp; RST</b>			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32.3	0	237'		165		0	
8 3/4"	7" J-55	20	0	3669'		685		0	
6 1/4"	4.5" J-55	11.6	0	7097'		161		3250'	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7899								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status	
A) Mesaverde		5640'	5875'	5640' - 5875'		3.125"			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5640' - 5875'		12,000 IBS. OF 40/70 BADGER SAND							
		135,000 IBS. OF 16/30 BRADY SAND							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/05	6/6/06	12	→	trace	488	trace			Flows from well
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"		142#	→					Producing	
28a. Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMCCD

FARMINGTON FIELD OFFICE

JUN 27 2006

## 28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

## Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				PICTURED CLIFFS	3346'
				LEWIS SHALE	3555'
				OTRO	4433'
				CLFH-E	4882'
				MENEFEE	5217'
				POINT LOOKOUT	5596'
				MANCOS	5929'
				GREENHORN	7618'
				GRANEROS	7672'
				TWOWELLS	7728'
				PAGUATE	7827'
				U. CBRO	7867'
				L. CBRO	7903'
				ENCINAL CANYON	7958'

32. Additional Remarks (including plugging procedure)

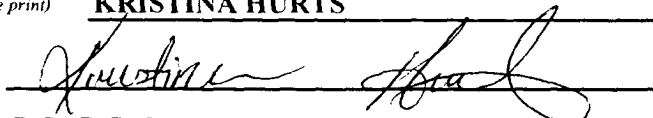
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **KRISTINA HURTS**Title **Regulatory Analyst**

Signature


Date **6/21/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ATLANTIC LS 4M  
30-045-33200**

**BLANCO MESAVERDE SUBSEQUENT REPORT  
06-21-06**

4/2/06 TIH AND SET PLUG AT 5995'

5/10/06 TIH WITH 3.125 GUN AND PERF'D MV 5640-5875' WITH 1 JSPF

5/11/06 PUMPED DOWN CASING @ 65 BBLS. MIN. USING 12,000 LBS. OF 40/70 BADGER SAND IN THE PAD. PUMPED 123,000 LBS. OF 16/30 BRADY SAND. HALF WAY INTO THE FLUSH THE WELL LOCKED UP.

6/6/06 TESTED MV AT 975 MCF

6/7/06 DRILLED UP BRIDGE PLUG AT 5995'

6/14/06 TIH AND LANDED TUBING AT 7899'

6/14/06 RIG DOWN AND MOVE OFF LOCATION