

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit N (SESW) 660' FSL & 1615' FWL, Sec. 12, T26N, R9W NMPM

5. **Lease Number**  
NMSF-078388  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**  
Huerfanito Unit  
8. **Well Name & Number**  
Huerfanito Unit #92F  
9. **API Well No.**  
30-045-33600  
10. **Field and Pool**  
Basin Dakota  
11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 4 1/2" Casing

**13. Describe Proposed or Completed Operations**

5/24/06 RIH w/7 7/8" bit & tagged cmt @ 273'. D/O cement & ahead to 6658'. TD reached 6/1/06. Circulate hole. RIH w/160jts of 4 1/2" 11.6# N80 LT&C csg & set @6658' w/ DV @ 4189'. 6/1/06 Cmt 1<sup>st</sup> Stage: Pumped preflush w/10bbls H2O, 10bbls mud, 10bbls H2O. Pump 18sxs(56cu-10bbls)scavenger cmt w/.3% CD32, .25pps Cell-o-Flake, 6.25pps LCM1, 1%FL-52. Lead in w/391 sxs(774u-138bbls)Prem Lite w/.3% CD32, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL52. Drop plug and displace w/50bbls H2O and 53bbls mud. Bump plug to 1375psi. Plug down @ 0421hrs 6/1/06. Open stage tool w/2500psi. Circulated 40bbls of cmt to surface. Circulate between stages. Cmt 2<sup>nd</sup> Stage: Pumped preflush w/10bbls H2O, 10bbls mud, 10bbls H2O. Pump 18sxs(56cu-10bbls) scavenger cmt w/3% CaCl2, .25pps Cell-o-flke, 5pps LCM1, .4% FL52, .4% SMS. Tail w/638sxs(1359u-242bbls)prem lite w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/65bbls H2O. Bump plug and close stage collar w/2400psi. Plug down @ 1013hrs 6/2/06. Circulated 50bbls of cmt to surface. ND BOP. RD MO. Rig released @ 1600 hrs 6/2/06. Casing PT will be conducted by completing rig and shown on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/5/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD

JUN 08 2006

FARMINGTON FIELD OFFICE

NMOC