<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit of	or below-grade tank 🔲 Closure of a pit or below-	grade tank 🛛		
Operator: XTO ENERGY INC.	Telephone: (505)-324-1090 e-	-mail address:		
Address: 2700 FARMINGTON AVE. BLDG. K. S		7401		
Facility or well name: BELL J.F. #2	API #: 30-045- 11809 U/L or Q		T 30N R 13W	
County: SAN JUAN Latitude 36.84596 Longitude 10				
Pit	Below-grade tank			
Tipe: 5 that G t to the total G to be to be to the total G to be to be to be to the total G to be to b	The state of the s			
Workover ☐ Emergency ☐ Lined ☑ Unlined ☐STEEL TANK	Double-walled, with leak o tection? Yes I I If			
	Double-walled, with eak of lection? Tes 71	. nate explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	Δ	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0	
	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	_	
•	No	(0 points)	0	
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0	
,,	1000 feet or more	(0 points)		
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks (2) In	dicate disposal location: (c	heck the ancite hav if	
your are burying in place) onsite ⊠ offsite □ If offsite, name of facility_		= '		
remediation start date and end date. (4) Groundwater encountered: No 🔯		it. and attach	sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation				
Additional Comments: PIT LOCATED APPROXIMATEL	Y 87 FT. N12W FROM V	WELL HEAD.		
PIT EXCAVATION: WIDTH NA ft., LENGTH	NA ft., DEPTH NA ft			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	COMPOST:, STOCKPILE:, OTHER	(explain)		
Cubic yards: NA				
BEDROCK BOTTOM.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
8/19/05				
Date:				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
- Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
ł				
Approval:			IAR 2 3 mag	
Approval: Printed Name/Title EFFIN CL & GAS INSPECTED, CLSI.	ignature Brand D	Date:	1AR 2 3 2006	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	08-19-05
Laboratory Number:	34089	Date Sampled:	08-17-05
Chain of Custody No:	14437	Date Received:	08-17-05
Sample Matrix:	Soil	Date Extracted:	08-18-05
Preservative:	Cool	Date Analyzed:	08-19-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.8	0.1
Total Petroleum Hydrocarbons	0.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

J. F. Dav #2 Blow Pit.

BELL, J.F. #2

3/23/06

Analyst C. Ceyler

Mistry m Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		5	0.400.4.040
Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	08-19-05
Laboratory Number:	34089	Date Sampled:	08-17-05
Chain of Custody:	14437	Date Received:	08-17-05
Sample Matrix:	Soil	Date Analyzed:	08-19-05
Preservative:	Cool	Date Extracted:	08-18-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	2.1	
Toluene	10.4	1.8	
Ethylbenzene	3.4	1.7	
p,m-Xylene	12.6	1.5	
o-Xylene	4.4	2.2	
Total BTEX	30.8		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

J.F. Day #2 Blow Pit.

BELL, J.F. #2 3/23/06

CHAIN OF CUSTODY RECORD

san juan reproduction 578-129 X X 200 Time z Bow P.T Remarks Sample Receipt Date Cool - Ice/Blue Ice Received Intact ANALYSIS / PARAMETERS No. of Containers
TPPH
\$\int \text{SNT}\$
BREX
\$\int \text{SDZ}(X *NIROTECH INC.* Received by: (Signature) Received by: (Signature) Regeived by: (Signature) Farmington, New Mexico 87401 5796 U.S. Highway 64 (505) 632-0615 Project Location BELL, J. F. #2 J. F. DAY #2 (600) Sample 501/ Matrix 94034-010 Lab Number 34089 Client No. 3) Sample Sample Relinquished by: (Signature) Rejinduished by: (Signature) Relinquished by: (Signature) Client / Project Name Sample No./ Identification 1009