District I 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

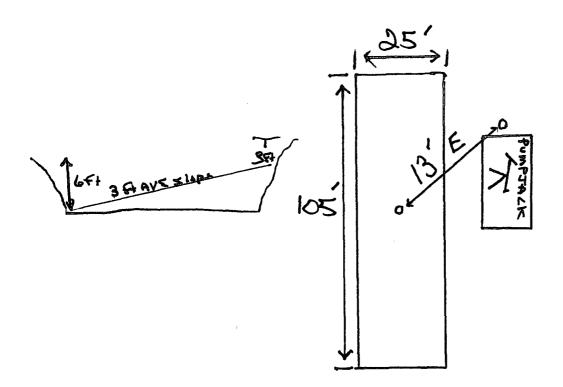
June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. office Santa Fe, NM 87505

	de Tank Registration or Closure	
Is pit or below-grade tan	k covered by a "general plan"? Yes D No [r below-grade tank Closure of a pit or below-grade	⊠ e tank ⊠
Type of action. Registration of a pit of	Total weight a pit of below grade	tunk <u>p</u>
Operator: <u>Dugan Production Corp.</u> Telephone:	(505)325-1821 e-mail address: pauls	ikora@duganproduction.com
Address: P. O. Box 420, Farmington, NM 87499-0420		
Facility or well name: <u>April Surprise #9</u> API #: <u>30-045-33101</u>		
County: San Juan Latitude 36.26722 Longitude 107.82611	NAD: 1927 🛛 1983 🗌 Surface Owner Federal 🖾	State Private Indian
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined 🛛 Unlined 🗍	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic ⊠ Thickness 12 mil Clay □		
Pit Volume 1403 bbi		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 10
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	e disposal location: (check the onsite box if you
are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations	S	
The drilling/reserve pit at the April Surprise #9 closure. The pit liner cut off	at the mudline and disposed of at the Waste Managem	ent Landfill substation. The pits dimensions
are approx. 6' deep x 25' wide x 105' length with an average 3' slope and its of	center is approx. E 13' of wellhead. See attached. Unt	il a general permit is prepared and approved,
Dugan Production Corp. intends to follow NMOCD guidelines modified only	y as necessary to comply with stipulations imposed by	the Bureau of Land Management.
		250547.65
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , Date: May \$ 2006	f my knowledge and belief. I further certify that the a general permit , or an (attached) alternative O	above-described pit or below-grade tank has CD-approved plan
	ature	Construction Construction
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.	t relieve the operator of liability should the contents of e operator of its responsibility for compliance with any	the pit or tank contaminate ground water or other federal, state or local laws and/or
Approval: Printed Name/Title PEPUTY OIL & GAS INSTECTOR, DIST. #3	Signature Branchon Foul	Date: MAY 1 5 2006

April Supra 9 LEASE NAME



E 13 ft to center of pit.

Not to scale.