

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31065

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

STATE GAS COM

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K : 1620 Feet From The SOUTH Line and 1480 Feet From The WEST Line

Section 32

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

12/19/02

11. Date T.D. Reached

12/22/02

12. Date Compl(Ready to Prod.)

2/6/03

13. Elevations(DF & RKB, RT, GR, etc.)

6042' GR

14. Elev. Casinghead

6042'

15. Total Depth

2610'

16. Plug Back T.D.

2564'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
ALL

Cable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

2316' - 2366'

PICTURED CLIFFS

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PEX-AITH/SFL/TLD/CNL/PE/GR/CAL/CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	225'	8-3/4"	75 sx	0
4-1/2"	10.5# J-55	2619'	6-1/4"	250 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2346'	

26. Perforation record (interval, size, and number)

2316' - 2366' (0.29", 25 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2316'-2366'	A w/500 gals 7.5% HCl acid Fracc
w/3,186 gals 20#	linear gel, 43,604 gals 20# XL,
gelled 2% KCl wtr	& 136,311# 20/40 sand

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) SI

Date of Test 2/6/03 Hours Tested 12 Choke Size 3/4" Prod'n For Test Period _____ Oil - Bbl. 0 Gas - MCF 280 Water - Bbl. 5 Gas - Oil Ratio _____

Flow Tubing Press. 63 Casing Pressure 250 Calculated 24-Hour Rate _____ Oil - Bbl. 0 Gas - MCF 560 Water - Bbl. 10 Oil Gravity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed
Name

DARRIN STEED

Title

REGULATORY SUPER. Date 2/6/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	622'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	702'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2294'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. FRMGTN SANDSTONE
T. Blinebry	T. Gr. Wash	T. Morrison		814'
T. Tubb	T. Delaware Sand	T. Todilto		T. FRUITLAND FMT
T. Drinkard	T. Bone Springs	T. Entrada		1876'
T. Abo	T.	T. Wingate		T. LEWIS SHALE
T. Wolfcamp	T.	T. Chinle		2533'
T. Penn	T.	T. Permain		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology