Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

. •			BURE	AU OF	LAND) MAI	NAGEM	ENT				/			mber 30, 2000	
	WELL	. COMP	LETION	OR R	ECOI	MPLE	ETION	REPOR	RT AND	LOG			ease Serial NMNM033			_
la. Type	of Well	Oil Wel	l 🛭 🛱 Ga				Other	Ť				6. I	f Indian, All	ottee c	or Tribe Name	=
b. Type	of Completi	on 🔯 🛚 Oth	New Well ner	_ w	ork Ove	er (Deepe	n 🗆 F	lug Back	□ ^{Difi}	f. Resvr.	1	•		nent Name and No.	_
	of Operator ENERGY IN	JC				Contac	t: HOLL	Y PERKI	NS				ease Name			
	ss 2700 FA	RMINGT	ON AVE, B	LDG K	, SUITE	E1			tory@xtoer No. (include			1	FLORANCI			
	FARMIN on of Well (F	IGTON, N	M 87401					Ph: 505.	324.1090 E	xt: 4020					30-045-31097	
At sur	Sec	20 127N I	R08W Mer NL 1923FW	NMP	coruan	ice will	i rederai	requireme	(della)	4		'	OTERO CH	IACR/		
At top	prod interva								$\frac{\checkmark}{t}$ $= \frac{FL}{t}$	EB 2001	3	11.	Sec., T., R., or Area Se	M., or c 20 T	r Block and Survey 27N R08W Mer	N
At tot	al depth							C	Oa.		.) 5		County or P		13. State NM	_
14. Date 12/03	Spudded 3/2002			Date T.L 2/14/20		ned		16.D	ate Comple & A /24/2003		Prod.	13	Elevations (B, RT, GL)*	
18. Total	Depth:	MD	7702	2	19. 1	Plug Ba	ick T.D.:	MD	VO 776	550	[-20. De	oth Br	idge Plug Se	et:	MD	
21. Type	Electric & O	TVD ther Mecha	inical Logs	Run (Su	bmit co	nv of e	ach)	TVD	To the second	(۵۵,3 ع	s well core				TVD	
ARRA	AY IND/SP/0	3R/CAL/IV	ISFL/T.L.D	./CSN/F	PE/CCI					Wa	s DST run? ectional Su		⋈ No	Ħ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis))
Hole Size		Grade	Wt. (#/ft.)	T.	op T	Botto	om Sta	ge Cemen	er No. o	of Sks. &	Slurry	Vol.				
12.25		.625 J-55	36.0	(M	D)	(MI		Depth	Туре	of Cemen	t (BB		Cement 7	Гор*	Amount Pulled	İ
8.75		.023 J-55	20.0				286 160		 		00			0		(
6.25		.500 J-55	11.0				701				20			0 2250		
						-	-		 					2250		
24. Tubin	g Record		<u> </u>	<u> </u>					<u> </u>							_
Size	Depth Set (acker Depth	(MD)	Size	: I	Depth Set	(MD)	Packer Dep	oth (MD)	Size	De	pth Set (MI) T	Packer Depth (MD	<u>))</u>
2.375	ina Intomola	7304										†		_		_
	ing Intervals		Тор		Dett		26. Perf	oration Re								_
A)		ACRA	ТОР	3765	Botte	om 3942		Perforate	d Interval	0.3042	Size		lo. Holes		Perf. Status	_
B)				-		0042			3703 1	0 3942	0.36	-	22			
C)									·			+				
D)	matum Tura			\bot								+		-		_
27. Acid, F	racture, Trea Depth Interv		nent Squeez	e, Etc.												_
			42 A. W/75	0 GALS	7.5% N	FFF H	CL ACID	FRACID V	Amount and	Type of	Material	204	LINEAR GEI			
	3	765 TO 39	42 KCL W	TR W/69	,568# 20	0/40 BF	RADY SD	& 19.500#	SUPER LC	RCS	NZ FOAMEL), 30#	LINEAR GEL	LED 2	2%	_
				-			*	···								_
28. Produc	tion - Interva	I A														
Date First	Test	Hours	Test	Oil	Gas	s	Water		ravity	Gas	Ti	roductic	n Method			
roduced 01/24/2003	Date 01/24/2003	Tested 4	Production	BBL 0.0	MC	CF 51.0	BBL O.	Corr	API	Gravi		roductio				
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water	Gas:	Oil	Well 5	Status		FLOW	S FRO	M WELL	
ize .5	Flwg. 275 SI	Press. 650.0	Rate	BBL	MC		BBL	Ratio		Wen						
28a. Produc	ction - Interva	al B		<u></u>					 		GSI	<u> </u>	EPTER	Frank, SH	RECORD	_
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas		Water		ravity	Gas			n Method		INCONU	_
hoke	Tbg. Press.						BBL	Corr		Gravit	у		FEB 1	9 2	2003	
Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:		Well S	tatus	E A			A D OFFICE	_

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #16856 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

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FARMINGTON FIELD OFFICE

The Period Control of	28b. Proc	duction - Inter	val C	77											
The production of the production and the production				Test	Ioil	Gas	Water	Oil Gravity	God		Drockies Mathed				
Size Programment Programme										ity	Production Method				
28. Production Interval December Interval Decemb		Flwg.							Well	Status					
Deep First Total	28c Proc		val D			1									
The residence of the control of the				Tour	Toa	10	Inc	Louis :							
Power Powe										ity	Production Method				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Mea		Flwg.							Well	Status					
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth CLIFFHOUSE SANDSTONE 3735 CLIFFHOUSE SANDSTONE 4776 PT LOOKOUT SANDSTONE 4776 PT LOOKOUT SANDSTONE 5084 MANCOS SHALE GALLUP SANDSTONE 6288 GALENHORN LIMESTONE 70810 DAKOTA SANDSTONE 70810 DAKOTA SANDS	29. Dispo	osition of Gas	Sold, used	for fuel, ven	ted, etc.)	<u> </u>	I								
Show all important zones of porosity and contents thereof. Coved intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top CHACRA SANDSTONE Meas. Depth CLIFFHOUSE SANDSTONE AS CLIFFHOUSE AS CLIFFHOUSE AS CLIFFHOUSE AS CLIFFHOUSE AS CLIFFHOUSE AS CLIFFHOUSE AS CLIFFHO	30. Sumn	nary of Porou	s Zones (Inc	clude Aquife	rs):					1 31. For	mation (Log) Markers				
Meas. Depine Meas	tests,	including dep	zones of po th interval	orosity and c tested, cushi	ontents ther on used, tin	reof: Core ne tool ope	d intervals ar en, flowing a	nd all drill-stem nd shut-in pressur	es						
23. Additional remarks (include plugging procedure): NO REMARK PROVIDED 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16856 Verified by the BLM Well Information System. For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Jim Lovato on \$279/2003 O Name (please print) DARRIN STEED Title REGULATORY SUPPERVISOR Signature (Electronic Submission) Date 01/27/2003		Formation		Тор	Bottom		Descript	ions, Contents, etc	>,		Name				
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #16856 Verified by the BLM Well Information System. For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Jim Lovato on 02/19/2003 () Name (please print) DARRIN STEED Title REGULATORY SUPERVISOR Signature (Electronic Submission) Date 01/27/2003	32. Additi NO R	onal remarks EMARK PRO	(include pli	ugging proce	dure):					CLI ME PT MA GA GR GR DA BU	IFFHOUSE SANDSTONE NEFEE FORMATION LOOKOUT SANDSTONE NCOS SHALE LLUP SANDSTONE EENHORN LIMESTONE ANEROS SHALE KOTA SANDSTONE RRO CANYON SANDSTON	4372 4496 5094 5463 6288 7081 7140 7180			
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Name (please print) DARRIN STEED Title REGULATORY SUPERVISOR Signature (Electronic Submission) Date 01/27/2003 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 moles it a crime from the color for				Electro	onic Submi Foi	ssion #16 XTO EN	856 Verified	l by the BLM We	ell Informa	tion Syst	em.	nis).			
Signature (Electronic Submission) Date 01/27/2003 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 moles it a calculation for a second for a secon	Name ((please print)	DARRIN S		ommitted t	o AFMSS	for process	ing by Jim Lovat	o on 02/19	-	IFDV4000				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for control to 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and		, F. m.,				 .		Hille RE	GULAIC	KY SUP	EKVISOK				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signature (Electronic Submission)								Date 01/27/2003						
	Title 18 U.	S.C. Section	001 and T	itle 43 U.S.C	. Section 12	212, make	it a crime fo	r any person know	ringly and	willfully t	o make to any department or a	gency			