

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-045-31217

5. Indicate Type Of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
BRUINGTON GAS COM C

8. Well No.  
#1F

9. Pool name or Wildcat  
BLANCO MESAVERDE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG CORRECTION**

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 1900 Feet From The NORTH Line and 1480 Feet From The EAST Line

Section 21 Township 30N Range 11W NMPM SAN JUAN County

10. Date Spudded 11/23/02 11. Date T.D. Reached 12/6/02 12. Date Compl(Ready to Prod.) 2-12-03 13. Elevations(DF & RKB, RT, GR, etc.) 5808' KB 14. Elev. Casinghead

15. Total Depth 7154' 16. Plug Back T.D. 7100' 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By Rotary Tools 0 - 6792' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
4199' - 4749' MESAVERDE

20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run

Schl. Array Induction/SP/GR/CAL/MSFL/Trip Litho Density/CSN/Pe/GR/CCL

22. Was Well Cored  
NO

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8" J-55 | 24#            | 361'      | 12-1/4"   | 265 sx           | 0             |
| 5-1/2" J-55 | 15.5#          | 7144'     | 7-7/8"    | 1700 sx          | 0             |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2-3/8" | 6760'     |            |
|      |     |        |              |        |        |           |            |

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

4497' - 4749' (0.43", 26 holes)  
4199' - 4410' (0.43", 22 holes)

**27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED      |
|----------------|------------------------------------|
| 4497'-4749'    | A. w/1,000 gals 7.5% NEEF HCl acid |
| Frac w/138,606 | gals 700, N2, 25# linear gel foam  |
|                | frac fl w/139,437# 20/40 Brady sd. |

**28. PRODUCTION**

Date First Production 2/12/03 Production Method Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
FLOWING SI

Date of Test 2/12/03 Hours Tested 3 Choke Size 3/8" Prod'n For Test Period 0 Oil - Bbl. 122 Gas - MCF 0.4 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. 740 Casing Pressure 800 Calculated 24-Hour Rate 0 Oil - Bbl. 976 Gas - MCF 3.2 Water - Bbl. 0 Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
TO BE SOLD

Test Witnessed By  
JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Darrin Steed Printed Name DARRIN STEED Title REGULATORY SUPER Date 1/XX/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

|                    |                  |
|--------------------|------------------|
| T. Anhy            | T. Canyon        |
| T. Salt            | T. Strawn        |
| B. Salt            | T. Atoka         |
| T. Yates           | T. Miss          |
| T. 7 Rivers        | T. Devonian      |
| T. Queen           | T. Silurian      |
| T. Grayburg        | T. Montoya       |
| T. San Andres      | T. Simpson       |
| T. Glorieta        | T. McKee         |
| T. Paddock         | T. Ellenburger   |
| T. Blinberry       | T. Gr. Wash      |
| T. Tubb            | T. Delaware Sand |
| T. Drinkard        | T. Bone Springs  |
| T. Abo             | T.               |
| T. Wolfcamp        | T.               |
| T. Penn            | T.               |
| T. Cisco (Bough C) | T.               |

### Northeastern New Mexico

|                       |       |                       |
|-----------------------|-------|-----------------------|
| T. Ojo Alamo          | 735'  | T. Penn. "B"          |
| T. Kirtland-Fruitland | 865'  | T. Penn. "C"          |
| T. Pictured Cliffs    | 2182' | T. Penn. "D"          |
| T. Cliff House        | 3745' | T. Leadville          |
| T. Menefee            | 3973' | T. Madison            |
| T. Point Lookout      | 4493' | T. Elbert             |
| T. Mancos             | 4878' | T. McCracken          |
| T. Gallup             | 5740' | T. Ignacio Otzite     |
| Base Greenhorn        | 6495' | T. Granite            |
| T. Dakota             | 6616' | T. FRMGTN SANDSTONE   |
| T. Morrison           | 6872' | T. FRUITLAND FMT      |
| T. Todilto            |       | T. LWR FRUITLAND COAL |
| T. Entrada            |       | T. LEWIS SHALE        |
| T. Wingate            |       | T. GRANEROS SHALE     |
| T. Chinle             |       | T. BURRO CNYN SNDSTN  |
| T. Permian            |       |                       |
| T. Penn "A"           |       |                       |

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD

( Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology                                                                                                                                                                                   | From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|----|----------------------|-----------|
|      |    |                      | Addtl info on Acid & Frac:<br><br>4199' - 4410': A. w/1,000<br>gals 7.5% FE HCl acid.<br>Frac'd w/112,385 gals 70Q,<br>N2, 25# linear gel foam frac<br>fluid w/120,007# 20/40 Brady<br>sand |      |    |                      |           |