

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31255

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

HARE GAS COM C

2. Name of Operator

XTO Energy Inc.

8. Well No.

#1F

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter K : 1995 Feet From The SOUTH Line and 1795 Feet From The WEST Line

Section 25

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded

1/19/03

11. Date T.D. Reached

2/4/03

12. Date Compl(Ready to Prod.)

2/20/03

13. Elevations(DF & RKB, RT, GR, etc.)

5562 GR

14. Elev. Casinghead

5562

15. Total Depth

6824'

16. Plug Back T.D.

6764'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
0 - TD

Cable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6259' - 6488' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/MSFL/TLD/CSN/Pe/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	285'	12-1/4"	225 sx, surf	0
7"	20# J-55	2250'	8-3/4"	440 sx, surf	0
4-1/2"	10.5# J-55	6830'	6-1/2"	420 sx, TOC @ 1750'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6459'	

26. Perforation record (interval, size, and number)

6259' - 6488' (0.37", 25 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6259' - 6488'	A. w/1,000 gals 7.5% FE HCl acid
Frac w/76,896 gal	700-650, Purgel III LT CO2 foam
frac fl w/110,000	# 20/40 Ottawa sd + 37,460# 20/40

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **SI**

Date of Test 2/20/03 Hours Tested 3 Choke Size 3/8" Prod'n For Test Period _____ Oil - Bbl. 0 Gas - MCF 175 Water - Bbl. 0.6 Gas - Oil Ratio _____

Flow Tubing Press. 740 Casing Pressure 800 Calculated 24-Hour Rate _____ Oil - Bbl. 0 Gas - MCF 1400 Water - Bbl. 4.8 Oil Gravity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed
Name

DARRIN STEED

Title REGULATORY SUPER. Date 2/20/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northeastern New Mexico

T. Ojo Alamo	838'	T. Penn. "B"
T. Kirtland-Fruitland	907'	T. Penn. "C"
T. Pictured Cliffs	1876'	T. Penn. "D"
T. Cliff House	3467'	T. Leadville
T. Menefee	3584'	T. Madison
T. Point Lookout	4166'	T. Elbert
T. Mancos	4499'	T. McCracken
T. Gallup	5375'	T. Ignacio Otzite
Base Greenhorn	6135'	T. Granite
T. Dakota	6246'	T. FARMINGTN SNDSTN
T. Morrison	6498'	T. FRUITLAND COAL
T. Todilto		T. LEWIS SHALE
T. Entrada		T. CHACRA SANDSTONE
T. Wingate		T. GRANEROS SHALE
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Cont'd fr/front page (Sec 27)				
			Super LC resin coated sd				