

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-31255

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

HARE GAS COM C

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

#1F

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter K : 1995 Feet From The SOUTH Line and 1795 Feet From The WEST Line

Section 25

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded

1/19/03

11. Date T.D. Reached

2/4/03

12. Date Compl(Ready to Prod.)

2/20/03

13. Elevations(DF & RKB, RT, GR, etc.)

5562 GR

14. Elev. Casinghead

5562

15. Total Depth

6824'

16. Plug Back T.D.

6764'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

3792' - 4348' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/MSFL/TLD/CSN/Pe/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	285'	12-1/4"	225 sx, surf	0
7"	20# J-55	2250'	8-3/4"	440 sx, surf	0
4-1/2"	10.5# J-55	6830'	6-1/2"	420 sx, TOC @ 1750'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6459'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4171' - 4348' (0.37", 20 holes)

3792' - 4051' (0.37", 20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4171' - 4348'

A w/1,000 gals 7 5% FE HCl acid

Frac w/111,968

gals 700, N2 25# linear gel foam

frac fl carrying

119,075# 20/40 Brady sd (see back)

28. PRODUCTION

Date First Production

Production Method(Flowing, gas lift, pumping - Size and type pump)

Well Status(Prod. or Shut-in)

FLOWING

SI

Date of Test

2/20/03

Hours Tested

3

Choke Size

3/8"

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

139

Water - Bbl.

0.4

Gas - Oil Ratio

Flow Tubing Press.

740

Casing Pressure

800

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

1,112

Water - Bbl.

3.2

Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed Name

DARRIN STEED

Title

REGULATORY SUPER.

Date 2/20/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo 838'
T. Kirtland-Fruitland 907'
T. Pictured Cliffs 1876'
T. Cliff House 3467'
T. Menefee 3584'
T. Point Lookout 4166'
T. Mancos 4499'
T. Gallup 5375'
Base Greenhorn 6135'
T. Dakota 6246'
T. Morrison 6498'
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. FARMINGTN SNDSTN 1022'
T. FRUITLAND COAL 1526'
T. LEWIS SHALE 2140'
T. CHACRA SANDSTONE 2857'
T. GRANEROS SHALE 6191'
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Cont'd fr/front page (Sec 27) 3792' - 4051': A. w/1,000 gals 7.5% FE HCl acid. Frac w/108,430 gals 70Q N2 25# linear gel foam frac fluid & 114,252# 20/40 Brady sand.				