

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-31285

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

8. Well No.

#1G

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter F : 1785 Feet From The NORTH Line and 855 Feet From The WEST Line

Section 30

Township 29N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded

2/6/03

11. Date T.D. Reached

2/15/03

12. Date Compl(Ready to Prod.)

3/28/03

13. Elevations(DF & RKB, RT, GR, etc.)

5613' GR

14. Elev. Casinghead

15. Total Depth

6858'

16. Plug Back T.D.

6790'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

19. Producing Interval(s), of this completion - Top, Bottom, Name

6333' - 6527' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/TLD/CSN/PE/MSFL/CCL

22. Was Well Cored

NO

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------------|---------------|
| 9-5/8"      | 36# K-55       | 279'      | 12-1/4"   | 181 sx, surf        | 0             |
| 7"          | 20# J-55       | 2349'     | 8-3/4"    | 400 sx, surf        | 0             |
| 4-1/2"      | 10.5# J-55     | 6855'     | 6-1/4"    | 400 sx, TOC @ 1750' | 0             |
|             |                |           |           |                     |               |
|             |                |           |           |                     |               |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2-3/8" | 6507'     |            |
|      |     |        |              |        |        |           |            |

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

6333' - 6527' (0.33", TTL 21 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6333' - 6527' A, w/1000 gals 7.5% FE HCl acid.

Frac'd w/62,954 gals 70Q Puregel III LT CO2 foam

frac fl & 89,980# 20/40 Ott sd & 35,340# Super RCS

**28. PRODUCTION**

Date First Production

3/28/03

Production Method(Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status(Prod. or Shut-in)

SI

Date of Test

3/28/03

Hours Tested

3 hrs

Choke Size

3/8"

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

137 MCF

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

580 psig

Casing Pressure

780 psig

Calculated 24-Hour Rate

0

Oil - Bbl.

Gas - MCF

1096 MCFPD

Water - Bbl.

0

Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Darrin Steed*

Printed Name

DARRIN STEED

Title

REGULATORY SUPER. Date 3/28/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT**

## Southeastern New Mexico

## Northeastern New Mexico

|                    |                  |                       |      |                       |
|--------------------|------------------|-----------------------|------|-----------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo          | 8008 | T. Penn. "B"          |
| T. Salt            | T. Strawn        | T. Kirtland-Fruitland | 964  | T. Penn. "C"          |
| B. Salt            | T. Atoka         | T. Pictured Cliffs    | 1974 | T. Penn. "D"          |
| T. Yates           | T. Miss          | T. Cliff House        | 3529 | T. Leadville          |
| T. 7 Rivers        | T. Devonian      | T. Menefee            | 3646 | T. Madison            |
| T. Queen           | T. Silurian      | T. Point Lookout      | 4252 | T. Elbert             |
| T. Grayburg        | T. Montoya       | T. Mancos             | 4550 | T. McCracken          |
| T. San Andres      | T. Simpson       | T. Gallup             | 5445 | T. Ignacio Otzte      |
| T. Glorieta        | T. McKee         | Base Greenhorn        | 6201 | T. Granite            |
| T. Paddock         | T. Ellenburger   | T. Dakota             | 6327 | T. Farmington Sndstne |
| T. Blinebry        | T. Gr. Wash      | T. Morrison           | 6604 | T. Fruitland          |
| T. Tubb            | T. Delaware Sand | T. Todilto            |      | T. Lewis Shale        |
| T. Drinkard        | T. Bone Springs  | T. Entrada            |      | T. Chacra Sandstone   |
| T. Abo             | T.               | T. Wingate            |      | T. Graneros Shale     |
| T. Wolfcamp        | T.               | T. Chinle             |      | T.                    |
| T. Penn            | T.               | T. Permian            |      | T.                    |
| T. Cisco (Bough C) | T.               | T. Penn "A"           |      | T.                    |

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |