

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
7000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-31285

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

GERK GAS COM B

2. Name of Operator
XTO Energy Inc.

8. Well No.

#1G

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter F : 1785 Feet From The NORTH Line and 855 Feet From The WEST Line

Section 30

Township 29N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded 2/6/03 11. Date T.D. Reached 2/15/03 12. Date Compl(Ready to Prod.) 3/28/03 13. Elevations(DF & RKB, RT, GR, etc.) 5613' GR 14. Elev. Casinghead

15. Total Depth 6858' 16. Plug Back T.D. 6790' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
3864' - 4489' MESAVERDE

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/TLD/CSN/PE/MSFL/CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	279'	12-1/4"	181 sx, surf	0
7"	20# J-55	2349'	8-3/4"	400 sx, surf	0
4-1/2"	10.5# J-55	6855'	6-1/4"	400 sx, TOC @ 1750'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	6507'	

26. Perforation record (interval, size, and number)

4256' - 4489' (0.33", ttl 21 holes)

3864' - 4158' (0.33", ttl 21 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4256' - 4489'	A w/1000 gal 7.5% fe HCl acid F
w/110,629 gal 700	N2 25# linear gel foam frac fl. w/
121,116# 20/40 Br	ady sd. (Cont'd on back)

28. PRODUCTION

Date First Production 3/28/03 Production Method Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status(Prod. or Shut-in) SI

Date of Test 3/28/03	Hours Tested 3 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 109 MCF	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 580 psig	Casing Pressure 780 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 872 MCFPD	Water - Bbl. 0	Oil Gravity - API(Corr.)	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed
Name

DARRIN STEED

Title

REGULATORY SUPER. Date 3/28/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northeastern New Mexico

T. Ojo Alamo	8008	T. Penn. "B"
T. Kirtland-Fruitland	964	T. Penn. "C"
T. Pictured Cliffs	1974	T. Penn. "D"
T. Cliff House	3529	T. Leadville
T. Menefee	3646	T. Madison
T. Point Lookout	4252	T. Elbert
T. Mancos	4550	T. McCracken
T. Gallup	5445	T. Ignacio Otzite
Base Greenhorn	6201	T. Granite
T. Dakota	6327	T. Farmington Sandstone
T. Morrison	6604	T. Fruitland
T. Todilto		T. Lewis Shale
T. Entrada		T. Chacra Sandstone
T. Wingate		T. Graneros Shale
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			ACID/FRAC CONT'D:				
			3864' - 4158': A. w/1000 gal 7.5% FE HCl acid. Frac'd w/ 104,623 gals 70Q, N2 25# linear gel foam frac fluid w/118,357# 20/40 Brady sand.				