

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079851	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-5 Unit 13F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC 30, T29N, R5W NWNE 875' FNL, 1790' FEL, NMPM At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29451	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 3/21/06	16. DATE T.D. REACHED 3/31/06	17. DATE COMPL. (Ready to prod.) 6/7/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6714' FL, 6727' KB
20. TOTAL DEPTH, MD & TVD 8103'	21. PLUG, BACK T.D., MD & TVD 8060'	22. IF MULTIPLE COMPL., HOW MANY 1	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 5435'-5978' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3# N-40	231'	12 1/4"	150.54	182 cu ft	CIRC 5 bbls.
7"	20# J-55	3960	8 3/4"	675.04	1457 cu ft	CIRC
4 1/2"	11.6# N-80	8103'	6 1/4"	420.04	821 cu ft	3050 TOC

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7976'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5735' - 5978'	= 43 holes	5735'-5978'	Acidize w/10 bbls 15% HCL. Frac w/1733 bbls clean fluid
5435' - 5590'	= 56 holes	5435'-5590'	w/150,000# 20/40 Brady Sand, 1,840,000 scf N2
Total = 99 holes			Acidize w/10 bbls 15% HCL. Frac w/60 Q slickfoam @ 65 BPM
			w/120,900# 20/40 Brady Sand, 1,714,700 scf N2

PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
6/7/06	Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL
6/1/06	1 hour	1/2"				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
220	380		0	1452 mscf/d	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS None	Commingle DK & MV under DHC # 1911 AZ
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Analyst DATE 6/9/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDO

ACCEPTED FOR RECORD

JUN 16 2006

FARMINGTON FIELD OFFICE
BY sm

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2790'	2977'	White, cr-gr ss.	Ojo Alamo	2790'	
Kirtland	2977'	3342'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2977'	
Fruitland	3342'	3636'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3342'	
Pictured Cliffs	3636'	4645'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3636'	
Chacra	4645'	5432'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4645'	
Cliff House	5432'	5529'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5432'	
Menefee	5529'	5813'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5529'	
Point Lookout	5813'	7075'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5813'	
Gallup	7075'	7777'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7075'	
Greenhorn	7777'	7965'	Highly calc gry sh w/thin lmst.	Greenhorn	7777'	
Dakota	7965'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7965'	