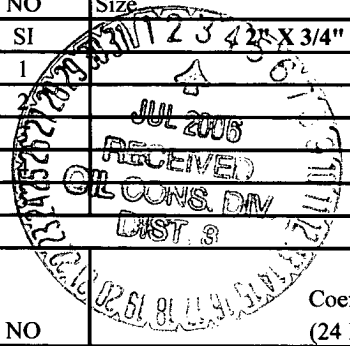
NEW MEXICO OIL CONSERVATION COMMISSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator			Lease or Unit Name			
Williams Production Company			**Rosa Unit**			
Test Type	Test Date		Well Number (API #)			
X Initial **Annual** **Special**	**10/4/2005**		**#225A (API # 30-039-29576)**			
Completion Date	Total Depth	Plug Back TD	Elevation	Unit	Sec	Twp	Rng
10/4/2005	**3660'**		**6503'**	**J**	**12**	**31N**	**06W**
Casing Size / Weight / d	Set At	Perforations:	County				
5 1/2" / 17#	**3660'**	**3387' - 3558'**	**Rio Arriba**				
Tubing Size / Weight / d	Set At	Perforations:	Pool				
2 7/8" / 6.5#	**3647'**		**Basin**				
Type Well - Single-Bradenhead-GG or GO Multiple		Packer Set At	Formation				
			Fruitland Coal				
Producing Thru	Reservoir Temp. oF	Mean Annual Temp. oF	Barometer Pressure - Pa	Connection			
Tubing							

L	H	Gq	%CO2	%N2	%H2S	Prover	Meter Run	Taps
		0.6				**3/4"**		

	FLOW DATA			TUBING DATA		CASING DATA		
NO	Prover Line Size X Orifice Size	Pressure p.s.i.g	Temperature oF	Pressure p.s.i.g	Temperature oF	Pressure p.s.i.g	Temperature oF	Duration of Flow
SI	**2" X 3/4"**			**200**	**67**	**1010**		**0**
1				**200**	**67**	**1010**		**0.5 hr**
				190	**60**	**990**		**1.0 hr**
				185	**60**	**980**		**1.5 hrs**
				170	**57**	**965**		**2.0 hrs**
				170	**55**	**965**		**3.0 hrs**



RATE OF FLOW CALCULATION

NO	Coefficient (24 Hours)	hwPm	Pressure Pm	Flow Temp. Factor Fl	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q,Mcfd
1	**9.604**		**182**	**1.0048**	**1.29**	**1.015**	**2300**
2							
3							
4							

NO	Pr	Temp. oR	Tr	Z
1				
2				
3				
4				
5				
Pc	**1022**	Pc2	**1044484**	

Gas Liquid Hydrocarbon Ration _____ Mcf/bbl.

A.P.I Gravity of Liquid Hydrocabrons _____. Deq.

Specific Gravity Separator _____. XXXXXX

Specific Gravity Flowing Fluid xxxxxxxxxx

Critical Pressure _____ p.s.i.a. ____p.s.i.a.

Critical Temperature _____ R ____ R

NO	Pt1	Pw	Pw2	Pc2-Pw2
1		**977**	**954529**	**89955**
2				
3				
4				

(1) $\frac{Pc2}{Pc2-Pw2} =$ **11.611183** (2) $\frac{Pc2^n}{Pc2-Pw2} =$ **6.2900973**

AOF = Q $\frac{Pc2^n}{Pc2 - Pw2} =$ **14465**

Absolute Open Flow	**14465**	Mcfd @ 15.025	Angle of Slope _____.	Slope, n	**0.75**

Remarks:

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Mark Lepich	Tracy Ross	

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Tubing Size	Weight / d	Set At	Perforations:		Pool			
2 7/8"	**6.5#**	**3647'**			**Basin**			
Type Well - Single-Bradenhead-GG or GO Multiple		Packer Set At			Formation			
					Fruitland Coal			
Producing Thru	Reservoir Temp. oF	Mean Annual Temp. oF	Barometer Pressure - Pa		Connection			
Tubing								

L	H	Gq	%CO2	%N2	%H2S	Prover	Meter Run	Taps
		0.6				**3/4"**		

	FLOW DATA			TUBING DATA		CASING DATA		
NO	Prover Line Size X Orifice Size	Pressure p.s.i.g	Temperature oF	Pressure p.s.i.g	Temperature oF	Pressure p.s.i.g	Temperature oF	Duration of Flow
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3							
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NO	Pr	Temp. oR	Tr	Z
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2				
3				
4				
5				
Pc	**1022**	Pc2	**1044484**	

Gas Liquid Hydrocarbon Ration _____ Mcf/bbl.

A.P.I Gravity of Liquid Hydrocabrons _____. Deg.

Specific Gravity Separator _____. XXXXXX

Specific Gravity Flowing Fluid xxxxxxxxxx

Critical Pressure _____ p.s.i.a. ____p.s.i.a.

Critical Temperature _____ R ____ R

NO	Pt1	Pw	Pw2	Pc2-Pw2
1		**977**	**954529**	**89955**
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AOF = Q $\frac{Pc2^n}{Pc2 - Pw2} = \mathbf{14465}$

Absolute Open Flow	**14465**	Mcfd @ 15.025	Angle of Slope _____.	Slope, n	**0.75**

Remarks:

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
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2 7/8"	**6.5#**		**3647'**		**Basin**		
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Producing Thru	Reservoir Temp. oF	Mean Annual Temp. oF	Barometer Pressure - Pa		Connection		
Tubing							

L	H	Gq	%CO2	%N2	%H2S	Prover	Meter Run	Taps
		0.6				**3/4"**		

	FLOW DATA				TUBING DATA		CASING DATA		
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NO	Pr	Temp. oR	Tr	Z
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Pc	**1022**	Pc2	**1044484**	

NO	Ptl	Pw	Pw2	Pc2-Pw2
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AOF = Q $\frac{Pc2^n}{Pc2 - Pw2} =$ **14465**

Absolute Open Flow **14465** Mcfd @ 15.025 Angle of Slope _____. Slope, n **0.75**

Remarks:

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