

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit #34M

9. API WELL NO.

30-039-29814

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 4, T29N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 4, T29N, R7W, NMPM
SESW 680' FSL, 1960' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

3/26/06

16. DATE T.D. REACHED

4/2/06

17. DATE COMPL. (Ready to prod.)

6/21/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6143' GL; 6155' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7445'

21. PLUG. BACK T.D., MD & TVD

7441'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3962'-5459' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	H-40	233'	12 1/4"	232 cu ft
7	20#	J-55	3250'	8 3/4"	987 cu ft
6 1/4"	10.5#	J-55	7443'	4 1/2"	617 cu ft

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7376'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 5042' - 5459' = 25 holes
1 spf .34" dia. 4490' - 4950' = 28 holes
1 spf .34" dia. 3962' - 4370' = 25 holes

78 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5042'-5459'	Acidize w/10 bbls 15% HCL; Frac w/47,460 gals slickwater; w/ 100,000# 20/40 Brady Sand, 1,075,400 scf N2
4490'-4950'	Acidize w/10 bbls 15% HCL; Frac w/48,384 gals bbls slickwater; w/ 100,000# 20/40 Brady Sand, 1,003,200 scf N2
3962'-4370'	Acidize w/10 bbls 15% HCL; Frac w/28,644 gals slickwater, 200,000# 20/40 Brady Sand w/1,363,700 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION 6/21/06 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/20/06	1 hour						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 620	488		0	1407 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 2175AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joni Clark

TITLE

Regulatory Analyst

DATE

6/23/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 28 2006

NMOC

FARMINGTON FIELD OFFICE

Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2060'	2127'	White, cr-gr ss.	Ojo Alamo	2060'	
Kirtland	2127'	2748'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2127'	
Fruitland	2748'	2945'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2748'	
Pictured Cliffs	2945'	3710'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2945'	
Huerfanito Bentonite*	3710'	3952'	White, waxy chalky bentonite	Chacra	3952'	
Chacra	3952'	4486'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	4486'	
Cliff House	4486'	4797'	ss. Gry, fine-grn, dense sil ss.	Menefee	4797'	
Menefee	4797'	5160'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5160'	
Point Lookout	5160'	5551'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5551'	
Mancos	5551'	6382'	Dark gry carb sh.	Gallup	6382'	
Gallup	6382'	7141'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7141'	
Greenhorn	7141'	7194'	Highly calc gry sh w/thin lmst.	Graneros	7194'	
Graneros	7194'	7255'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7255'	
Dakota	7255'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)