UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROV	

Budget Bureau No. 1004-013
Expires March 31, 1993

(04.10 .000)		· · · · · · · · · · · · · · · · · · ·			
Do zot us		REPORTS ON WELLSONG JUN 21 AM	5. Lease Designation and Serial No.		
Do not us	use "APPLICATION FOR PE	o deepen or reentry to a different reservoir	O Mile Man Alleway - Taba Mana		
	OSE AFFEIGATION ON E	RECEIVE) C. II IIIdian, Anotto of Tibo Name		
	SUBMIT IN T	RIPLICATE 070 FARMING			
1. Type	of Well		7. If Unit or CA, Agreement Designation		
	Dil Well X Gas Well	Other			
	·		8. Well Name and No.		
2. Name	e of Operator	OGRID (16348)	Synergy 21-7-7 # 135		
s	Synergy Operating, LLC	OGRID (10340)	9. API Well No.		
	ess and Telephone No.				
			30-043-21021		
Р	P.O. Box 5513, Farmington, NM 8	7499 (505) 325-5449	10. Field and Pool, or Exploratory		
4. Locat	tion of Well (Footage, Sec, T. R., M, or Surv	ey Description)	Basin Emiliand Cool		
	11-14-17 47751 FOL. 40001 FI	AU COO OT TOAN DOTWI	Basin Fruitland Coal		
	Unit K, 1775' FSL, 1960' F	WL, Sec U/, 121N - RU/W	11. County or Parish, State		
	320.56 acres (W/2)		Sandoval County, NM		
12. CH		INDICATE NATURE OF NOTICE, REPORT, OF			
T	YPE OF SUBMISSION	TYPE OF ACTION			
	Ninting of Intent	□ Abandamant □	Change of Blane		
	Notice of Intent	Abandoment Recompletion X	Change of Plans New Construction		
X	Subsequent Report	Plugging Back	Non-Routine Fracturing		
		Casing Repair	Water Shut-Off		
	Final Abandonment Notice	Altering Casing	Converion to Injection		
_		Other	Dispose Water		
			(Note: Report results of multiple completion on Well		
	·		Completion or recompletion Report and Log Form)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.					
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.					
Notice of Imper	nding Spud left on answering mach	ine on 6-10-2006			
06-12-2006	MIRU S&S Drilling Rig # 1. Spuc	112-1/4" hole @ 14:45 hrs on Monday, 6-12-200	6. Drill 12-1/4" Surface hole to 142".		
06-13-2006	SM Check for fill Circulate hold	clean @ 142'. COOH. Run 3 Jts - 8-5/8" 24# .	I-55 Surface Casing to 136' KB		
00 10 2000		w/ 125 sxs Type 5 Cement w/ 3% CaCl & 0.25#			
	good cement to surface. Displace 6.8 bbls. Shut-in well 50#. Wait on Cement. Plug down @ 10:55 hrs.				
	Three (3) Centralizers Run				
	•		63 70 20 20		
			20 Cl (10 C3 30 3)		
			(A) (3)		
			JUN 2006 N. W. C.		
			JUN 2006 0		
			ROLL 114. C		
4.30		//	10 July 3		

Approved by: _

14. I hereby certify that the for

Title: Engineering Manager

Date: tom.mullins@synergyoperating.com

This space for federal or state office use

Thomas. E. Mullins

Title:

Date:

Conditions of approval if any

Signed:

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements

or representations as to any matter within its jurisdiction

JUN 2 6 2006



