Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

5. Lease Serial No.

SHNDRY	NOTICES	AND	REPORTS	ON	WELLS

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM-012235			
Do not use th	nis form for proposals to ell. Use Form 3160-3 (A	o drill or to reje	nteran on a	6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN TR	IPLICATE- Other instr	uctions on rever	s eside IVED	7. If Unit or CA/Agree	ment, Name and/or No.	
I. Type of Well Oil Well	Gas Well Other	070 F	FARMINGTOR			
L'Iou weu	g Gas well Goller	·····	······································	8. Well Name and No.		
2. Name of Operator Pogo Pi	coducing Company			Gallegos Fed 9. API Well No.	leral 26-13-3	#2 T
3a Address 3b. Phone No. (include area code)			30-045-31865			
	O. Box 10340, Midland, TX 432-685-8100			10. Field and Pool, or Exploratory Area		
			Basin Fruitland Coal 11. County or Parish, State			
990' FSL & 660' I	FEL, Section 3,	r26n, R13W		San Juan, NM	1	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star		Shut-Off Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	drlg operat	ions
	Change Plans	Plug and Abandon	Temporarily Aba	andon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which th	ed Operation (clearly state all pertin ctionally or recomplete horizontally he work will be performed or provice rolved operations. If the operation re	y, give subsurface location te the Bond No. on file w	is and measured and true ith BLM/BIA. Require	e vertical depths of all pert d subsequent reports shall	inent markers and zones. be filed within 30 days	

Spud & Set Surface Csg - MIRU Chihuahua #201. Spud well @ 09:00 hrs 01/25/06. Drld 8-3/4" hole to 140'. TD reached @ 10:00 hrs 01/25/06. Ran 3 jts 7" 20# J-55 R-3 casing. Set csg @ 139.27'. Cmt w/ 75 sxs Cl "B" w/ 3% CaCl2 @ 15.6 ppg. Circ 19 sxs to surface. WOC 14 hrs. ND cmt head. NU WH. NU BOP & test to 1000# ok. Test csg to 1000# for 30 mins ok.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

TD & Production Csg – Drld 6-1/4" hole to 1416'. TD reached @ 16:30 hrs 01/28/06. Logged well w/ Halliburton. Ran 31 jts 4-1/2" 10.5# J-55 ST&C csg. Set csg @ 1401.04'. Cmt'd w/ 80 sxs Cl "B" + add @ 12.5 ppg followed by 70 sxs CI "B" @ 15.6 ppg. Circ 35 sks cmt to surface. Plug down @ 12:00 hrs 01/29/06. Test csg to 1000# for 30 mins ok. Ran CBL 02/07/06. TOC @ 45'.

			V (0 (1 (4 50))			
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1		300g NUL 300g			
Cathy Wright	Title	Sr. Eng Tech	R R W			
Signature Colley Willet	Date	03/22/06	EORU JON. S			
THIS SPACE FOR FEDERAL	¥9					
Approved by		Title	Date Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the state of the st						

(Instructions on page 2)

determined that the site is ready for final inspection.)

JUN 2 6 2006

TO PARTY AND



