

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	2006 JUN 28 PM 3 59	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐ Other
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Julander #100S
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW), 810' FSL & 730' FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-33411
14. PERMIT NO.						12. COUNTY OR PARISH San Juan
DATE ISSUED						13. STATE New Mexico
15. DATE SPUDDED 3/7/06	16. DATE T.D. REACHED 3/9/06	17. DATE COMPL. (Ready to prod.) 6/23/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-5770'; GL-5759'		
20. TOTAL DEPTH, MD & TVD 2075'		21. PLUG, BACK T.D., MD & TVD 2025'		22. IF MULTIPLE COMPL., HOW MANY*		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 1608'-1839'				23. INTERVALS DRILLED BY X		
26. LOGS				25. WAS DIRECTIONAL SURVEY MADE NO		
27. WAS WELL CORED No						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		
7"		20#, J55		230'		
4 1/2"		10.5#, J55		2068'		
29. LINER RECORD						
SIZE		TOP (MD)		BOTTOM (MD)		
30. TUBING RECORD						
SIZE		DEPTH SET (MD)		PACKER SET (MD)		
2-3/8", 4.7# J-55		1822'		NONE		
31. PERFORATION RECORD (Interval, size and number)						
1 SPF						
1608'-1614'						
1684'-1693'						
1812'-1839'						
Total holes=45						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
1608'-1839'		10bbbls 15% HCL, 4500 gal 25# x-linked gel, 38000 gal 75Q N2 foam pad, 110000# 20/40 Brady sand, 1285800 SCF N2, 875bbbls fluid				
33. PRODUCTION						
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/23/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		
FLOW. TUBING PRESS. SI - 96#		CASING PRESSURE SI - 96#		CALCULATED 24-HOUR RATE 0		
				OIL--BBL 82 mcfd		
				GAS--MCF 3 mcf		
				WATER--BBL 0		
				GAS-OIL RATIO		
				OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						
35. LIST OF ATTACHMENTS This is a stand alone Fruitland Coal well.						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED		TITLE		DATE		
[Signature]		Regulatory Analyst		6/28/06		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUN 29 2006

FARMINGTON OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	364'	556'	White, cr-gr ss.
Kirtland	556'	1572'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1572'	1849'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1849'		Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	364'	
Kirtland	556'	
Fruitland	1572'	
Pic.Cliffs	1849'	