

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078319A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM73213 ^{LS}
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. RIDDLE C 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T31N R9W NENE 0990FNL 0990FEL 36.87390 N Lat, 107.81525 W Lon		9. API Well No. 30-045-10372-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

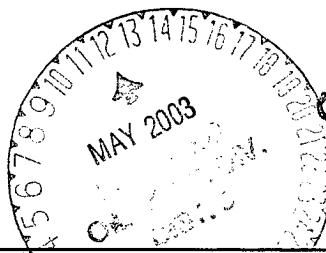
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America respectfully request permission to perform bradenhead repair on the subject well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #14586 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 10/04/2002 (03MXH0035SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>MAY - 7 2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Riddle C LS 2
API #: 30-045-10372
T31N R9W Sec30

Reason for work: The NMOCD has requested BP to repair the intermediate casing/bradenhead leak on this well is flowing gas.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill well with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
5. Run 4 1/2" casing scraper to 3000'.
6. RIH and set CIBP at 3000'.
7. Back off 4 1/2" casing at depth about 2000'. Run CBL if necessary.
8. RIH with 7" casing scraper to top of 4 1/2" casing.
9. Set retrievable bridge plug or CIBP at top of 4 1/2" casing.
10. RU Schlumberger and run CBL/VDL/GR/CCL from 2000' to surface.
11. PU perforating guns. Perforations depth will be determined later after having the CBL result.
12. Attempt to circulate or establish injection rate.
13. Mix and pump cement as per design. WOC.
14. Clean out cement to top of bridge plug. Test casing to 500 psi.
15. Clean out or pull bridge plug.
16. Run 4 1/2" casing with DV tool and screw in to the top of 4 1/2" casing in the hole.
17. Mix and pump cement as per design. WOC
18. Install tubing spool.
19. RIH and clean out cement, CIBP at 3000' and fill if necessary to PBTD at 5745' with air package. Blow well dry.
20. RIH with 2 3/8" tubing and land at 5700'. Test tubing to 500 psi while RIH.
21. Swab water from tubing with the sandline.
22. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
23. ND BOP's and NU WH. Return well to production.

Riddle C LS 2

Sec 30, T31N, R9W

API #: 30-04510372

GL: 6364'

History:

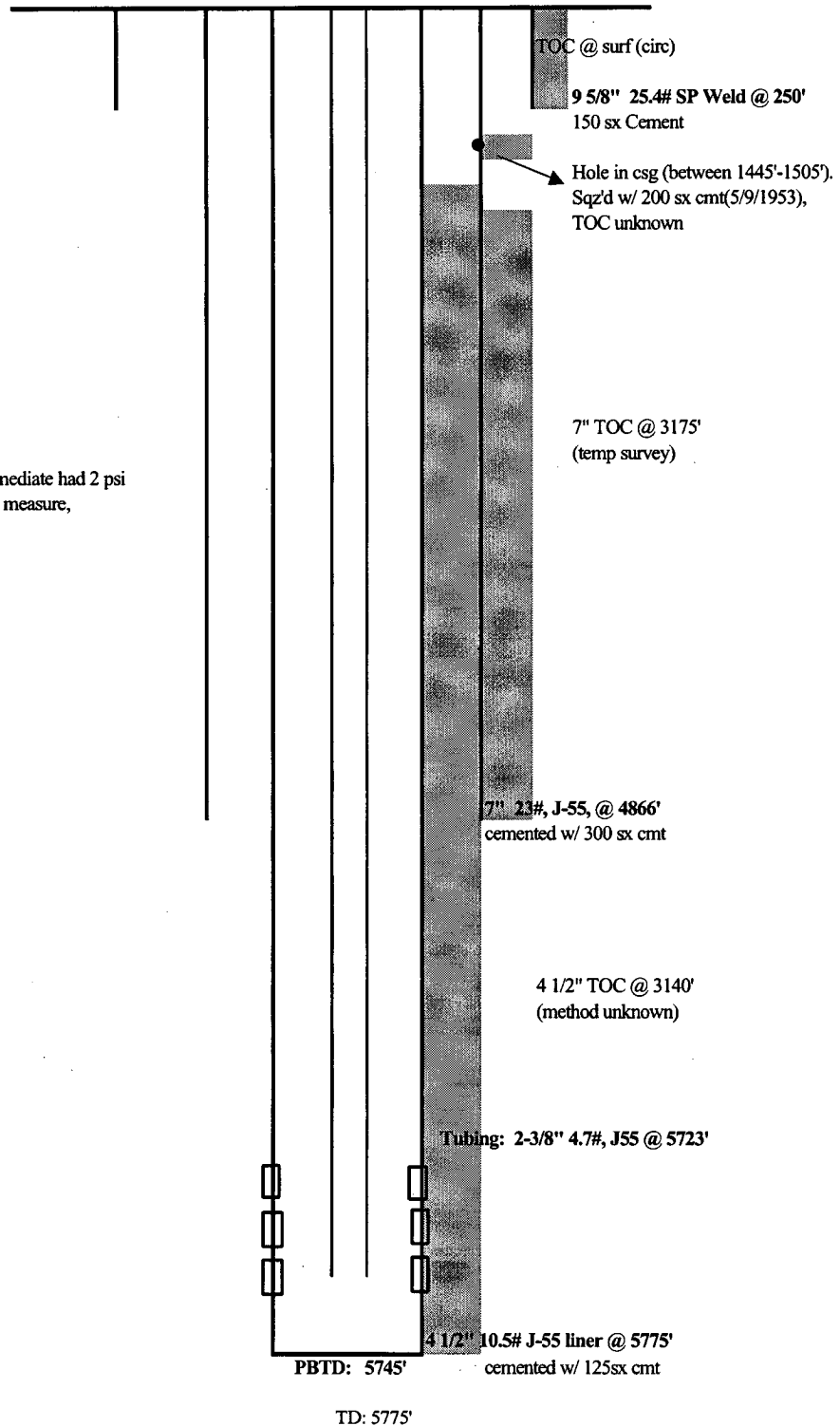
- Drilled & completed as OH in 5/15/1953
- Ran 4 1/2" casing in 1966

Bradenhead History:

- Jan 1996, BH had no pressure and intermediate had 2 psi
- June 1999, BH pressure was too small to measure, puff gas when opened.

MV perforations

- 4920' - 5047', frac'd with 23 klbs sand
- 5437' - 5525', frac'd with 36 klbs sand
- 5574' - 5731', frac'd with 19 klbs sand



updated: 09/19/02 az

Conditions of Approval:

Notice of Intent to perform possible remedial cement work.

BP America Production Company

Riddle C # 2

990 FNL & 990' FEL

Sec 30., T31N., R9W.,

- 1) Notify Farmington Field Office if remedial cement work is warranted.
- 2) Contact Matt Halbert, 505-599-6350, when CBL's are going to be ran for 4 ½ and 7" casing.
- 3) Keep BLM updated on your progress and if additional work is warranted.