

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079679

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: CANDY FRIZZELL

8. Well Name and No.
DELHI TAYLOR 5

9. API Well No.
30-045-13034-00-S1

3a. Address

PO BOX 2197 WL3 4066
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 918.661.1033

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26N R11W NENE 0790FNL 0790FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to letter received dated 5/8/03 - 3162.3-2 (7100).

ConocoPhillips Company has repaired the casing and put well back on production as per the attached daily summary.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21748 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 05/13/2003 (03SXM0797SE)

Name (Printed/Typed) CANDY FRIZZELL

Title PRODUCTION ACCOUNTABILITY

Signature (Electronic Submission)

Date 05/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 05/13/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300451303400	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-26N-11W-17-A	N/S Dist. (ft) 790.0	N/S Ref. N	E/W Dist. (ft) 790.0	E/W Ref. E
Ground Elevation (ft) 6221.00	Spud Date 5/21/1960	Rig Release Date	Latitude (DMS) 36° 29' 34.296" N	Longitude (DMS) 108° 1' 12.72" W			

Start Date	Ops This Rpt
3/17/2003 00:00	MI AND RU KEY ENERGY RIG #63. SICIP 160# SITP 160# BLOW WELL TO PIT. ND WELLHEAD NU BOP'S. REL.TBG HANGER. PULL 30000# ON TBG, TURNED TBG TO RIGHT 8 RDS. REL TORQUE. GOT 8 RDS BACK. SLACK OFF TBG TO 25000# TURNED TBG TO RIGHT 8 RDS TORQUE. REL TORQUE GOT 8 RD BACK. PULLED 32000# ON TBG TURNED TBG TO RIGHT 8 RDS. HELD TORQUE IN PIPE WORK PIPE. LOST TORQUE IN PIPE. LOST 10000# IN STRING WEIGHT. TBG ONLY WEIGHS 22000#. TOO H W/ 63 STANDS TBG. (3908'). APPROX. 2100' + OF TBG STILL IN HOLE. 50TH STAND OUT OF HOLE. APPROX 1/2" SCALE BUILT UP ON OUTSIDE OF TBG. HOLES IN LAST 5 JTS. FOUND TBG TO BE TWISTED OFF 6" ABOVE COLLAR. SWI SDFN
3/18/2003 00:00	MADE C/O RUN W/ 4 3/4" MT BIT, BIT SUB, 4 3/4" STRING MILL, 6 - 3 1/8" DC'S, X - OVER AND 119 JT 2 3/8" TBG. TAGGED TOF @ 3909' TOO H W/ SAME. PU AND RIH W/ 4 3/4" X 3 7/8" SKIRTED MILL, BIT SUB, 6 - 3 1/8" DC'S, AND 2 3/8" TBG. TAGGED TOF. BROKE CRIC W/ AIR MIST. MILLED 3' OFF OF FISH TOP. TOO H W/ SAME.
3/19/2003 00:00	PU AND RIH W/ 4 1/16" X 2" OVER-SHOT, X-OVER AND 125 JTS 2 3/8" TBG. TAG TOF @ 3914' LATCHED ON TO FISH. RU WIRELINE SPECIALTIES. RIH W/ 1 3/4" SPUD BAR. MADE SEVERAL ATTEMPTS TO GET THUR FISH TOP W/ NO SUCCESS. RD WIRELINE. ATTEMPTED BACK-OFF. BACKED OFF TBG. 1 JT UNDER BOP'S. SCREWED BACK INTO TBG. RU SWIVEL. REL. SEAL ASSEMBLY OUT OF MODEL N PKR. TOO H W/ 125 JTS TBG, OVER-SHOT AND LD 65 BAD JTS TBG. SWI SDFN.
3/20/2003 00:00	SICIP 0#. PU AND RIH W/ 4 3/4" PKR PLUCKER W/ 2.688" GRAPPLE, JARS, 6 - 3 1/8" DC'S X - OVER AND 188 JTS 2 3/8" TBG. TAGGED TOP OF PKR @ 6035'. BROKE CRIC W/ AIR MIST. MILLED OUT MODEL N PKR. TOO H W/ SAME. SWI SDFN.
3/21/2003 00:00	SICIP 0#. RU BLUE JET. PU AND RIH W/ 5 1/2" COMP. BP. SET BP @ 6030'. POOH/ SETTING TOOL. PU DUMP BAILER. DUMP 8' OF SAND ON TOP OFF PLUG. RD BLUE JET. SWI. CHANGE OUT BRAKE BANDS ON MAIN DRUM. UNLOADED 154 JTS OF WOOLEY FJ-60-H 4 1/2" FLUSH JT CSG. CHANGE OVER HANDLING TOOLS. SDFWE.
3/24/2003 00:00	SICIP 0#. PU AND RIH W/ 4 1/2" GUIDE SHOE, FLOAT COLLAR, AND 141 JTS. OF WOOLEY FJ-60-H FLUSH JT. CSG. LANDED CSG. IN TBG SPOOL ON HANGER. @ 6000' (GUIDE SHOE @ 6000', FC @ 5999' AND EOC @ 5997') NOTIFIED BLM AND OCD @ 9:30 AM. ABOUT CMT JOB.
3/25/2003 00:00	SICIP 0#. HELD SAFETY MEETING W/ HALLIBURTON AND RIG CREW. RU HALLIBURTON. LOADED CSG W/ 80 BBLS 2% KCL. BROKE CRIC. 1200# CIRC PSI. PUMPED 165 SX. (42 BBLS) 12.3 PPG HALLIBURTON LT. CMT. DROPPED DISPLACEMENT PLUG. DISPLACED W/ 94 BBLS FRESH WTR. BUMP PLUG W/ 1750#. CHECK FLOAT. FLOAT HELD OK. DID NOT CRIC CMT TO SURFACE. BUT MAINTIANED CRIC. THROUGH OUT JOB. SWI WOC FOR 8 HRS. RU BLUE JET. RIH W/ TEMP SURVEY. FOUND TOC @ 320' FROM SURFACE. POOH W/ TEMP SURVEY. SWI SDFN.
3/26/2003 00:00	SICIP=0#. Held daily tailgate safety mtg & reviewed JSA (NU BOP, PU DC's, TIH, DO Cmt). Late start due to Monthly COPC contractor safety mtg. ND BOP. NU new 7-1/16" 3000# Tubing Head w/ 2-2" outlets. NU BOP. TIH w/ 3-7/8" bit on 6 - 2-7/8" DC's & 2-3/8" tubing & tag TOC @ 5982'. RU power swivel. Blind plate blooie line. RU circulating lines to rig pit. DO Cmt F/5982' - T/6011'(Float collar), DO FC @ 6011' & Guide Shoe @ 6012'. Tubing pressured up, surged pressured & worked pipe to clear obstructions and regain circulation. CO SD fill F/6015' - T/6030' (Composite BP). Circ hole clean. PT 4-1/2" 10.23# J-55 FJ-60H Csg to 500# for 10-Minutes, Held OK. LD Power Swivel & NU Blooie line (To unload hole w/ air). PUH to 5400'. Close/lock pipe rams, install TIW valve on 2-3/8" tbg, secure & SI well overnight. Drain pumps & lines.
3/27/2003 00:00	.SICIP=0#. Held daily tailgate safety mtg & reviewed JSA (LD DC's, pinch points). TIH w/ 3-7/8" bit on 6 - 2-7/8" DC's & 2-3/8" tubing, tag Composite BP @ 6030'. RU Power Swivel & Unload hole w/ 900-SCF/M Air @ 1700# DO Composite BP @ 6030'. CO fill F/6085' - T/6200'(PBDT), well making heavy volumes of dirty water, w/ 900 SCF/M of Air, mist & soap. Dry well w/ 900 SCF/M Air. RD Power Swivel. TOO H w/ 2-3/8" Tbg, LD 6 - 2-7/8" DC's, bit-sub & 3-7/8" bit. TIH w/ ?-Mule Shoe Collar, API SN on 90-Jts 2-3/8" J-55 4.7# EUE Tbg, incomplete. SD due to high winds. Close/lock pipe rams, install TIW valve on 2-3/8" tbg, secure & SI well overnight. Drain pumps & lines.

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Start Date	Ops This Rpt
3/28/2003 00:00	<p>SITP=0#, SICP=0#. Held daily tailgate safety mtg & reviewed JSA (TIH, Land Tbg hanger, ND BOP, NU WH). RU 2" flow-back line to workover pit. Cont. TIH w/ ?-Mule Shoe Collar, API SN on 2-3/8" J-55 4.7# EUE Tbg & land 194-Jts w/ EOT @ 6084', SN @ 6083' (6076.30' of Steel). Run in lock-down pins on tubing hanger. ND BOP & Blooie line. NU WH Unload hole w/ 900 SCF/M air & 1500# (Fluid to surface in 40-Minutes) & circ well for 30-minutes, purge air from well. RD Key Rig # 63 & auxiliary equipment. Notified Lease Operator (Ryan O'Nan) that well is complete & WH needs to be re-manifolded.</p>