

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078459
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMMN78423A
3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505.599.3442		8. Well Name and No. SAN JUAN 32-7 UNIT 205A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T32N R7W SWNW 2783FNL 1217FWL 36.96667 N Lat, 107.55890 W Lon		9. API Well No. 30-045-31400-00-X1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1.

Date - 5/2/03 Started @ 1730 hrs Completed @ 1930 hrs.  
Hole size - 8-3/4"; Casing - 7", 20#, J-55 casing (new) Set @ 3145'.  
Turbo Centralizers - 2500', 2459', 2418'  
Spring Type Centralizers - 3135', 3060', 2978', 2895', 2813', 2731', 202'  
Mud Flush - 15 bbls FW & 10 bbls FW w/dye  
Stage 1 Lead - 395 sx, (1031 cf-183.6 bbl slurry) Class G cement w/3% Chemical extender, 0.25#/sx  
Cellophane Flakes, 0.05 gal/sx Antifoam agent, 0.2% Flocele. Tail - 100 sx (127cf - 22.6 bbl  
slurry) 50/50/G/POZ cement w/2% Bentonite, 2% CaCl<sub>2</sub>, 5#/sx Gilsonite, 1/4#/sx Cellophane Flakes, &  
0.1% Antifoam agent.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #21438 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 05/13/2003 (03AXG1134SE)	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/05/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

<b>ACCEPTED</b>		ADRIENNE GARCIA	Date 05/13/2003
Approved By		Title PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #21438 that would not fit on the form**

**32. Additional remarks, continued**

Volume cement circulated -11 bbls; Displaced w/20 bbls FW & 85 bbls polymerized drill water & 20.6 bbls FW.

Average pressure - 500 psi, Average rate; 2 bpm Bumped plug w/1900 psi