District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

1220 S. St. France	eis Dr., San	a w. I TIVI O / .	505		San	ta Fe. Ni	M 87505						AMENDED REPORT		
	I.					,	AND AU	ГНОІ				_			
<sup>1</sup> Operator n Pogo Produc		Address								RID Num		233194			
P. O. Box 10	340		any				•	Ì	3 Reas	on for F	iling Co	de/ Effect	tive Date		
Midland, TX			* ***			<del> </del>			NW		1 6 po	ol Code			
<sup>4</sup> API Number 30 – 045-33	5-33375 Basin Fruitland Coal  ty Code 8 Property Name Ropco Fee FC 15  Surface Location										7162				
						9 Well Number									
<i>30/37</i> II. <sup>10</sup> Su	rface Lo		o Fee FC	15							<u>  1T</u>		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Ul or lot no.	Section	Township	Range	Lot.Idn			North/South			om the		est line	County		
0	15	29N   12W   970		)	South 192		1920	East East			San Juan				
UL or lot no.		ole Locatio		n Range Lot Idn		t from the	North/South line		Feet from the		East/West line		County		
OL or lot ito.	Section	lownship	Kange	Lot Iun	1 660	i ii oiii tire	1101 til/50ut		1 000 11		Dustr'	est mic	County		
12 Lse Code	12 Lse Code 13 Produ						nit Number 16 (		C-129 Effective		Date 17 C-		129 Expiration Date		
F	Code Imping	Date													
		Transpor													
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O			G						
		IPaso Natu							and Description  G 0/15/T29N/R12W						
007057	P	. 0. Box 1	Box 1492							Ropco Fee FC					
	E	I Paso, T	<del>( 79978</del>									( a C	777		
A STATE OF THE PARTY OF THE PAR	complement of CPR					and the same of th		DOLON PARISH MANAGE	in digger that continues has		25	(4) ( c	7 5 D		
	61 A 10								Her				2000 8		
							A DIRECTOR CONTRACTOR OF THE	6 CS _ 110 F . M P P P P P P P P P P P P P P P P P P	A. A	,	3	RECE	WED 4		
						A OLOOMS, DIM T					B.DIM				
									12000		(\$22) (423)				
	17							i nerron	Jan Arina		J. S. Carried	4	15 J		
								1					San		
IV. Proc	duced W		LII STD	Location	and	Description			· · · · · · · · · · · · · · · · · · ·						
FOD		Pol	JULSIK	Location	anu	Description	n								
		tion Data													
<sup>25</sup> Spud Date		26 Ready	ſ		27				20	Perforations 26-35, 1528-52					
03/29/06 31 Hole Size		04/20/	<sup>32</sup> Casing & Tubing Si			1	<sup>28</sup> PBT		4				<sup>30</sup> DHC, MC		
	DIE SIZE	04/29/			<sup>27</sup> TI 1748	<b>,</b>	1692'		142			34 Sp. al.	_		
8-3/4		04/29/		g & Tubin	1748	<b>,</b>	1692'	epth Se	142				s Cement		
		04/29/			1748	<b>,</b>	1692'		142				_		
6		04/29/		g & Tubin	1748	<b>,</b>	1692'	epth Se	142			65	s Cement		
6	-3/4	04/29/		7 4-1/2	1748	<b>,</b>	1692' 33 D 1	39.18 728.59	142			65	ss Cement 5 sks		
6	-3/4	04/29/		g & Tubin	1748	,	1692' 33 D 1	epth Se 39.18	142			65	ss Cement 5 sks		
6	-3/4	04/29/		7 4-1/2	1748	,	1692' 33 D 1	39.18 728.59	142			65	ss Cement 5 sks		
VI. Well	-3/4			7 4-1/2	1748	,	1692' 33 D 1	39.18 728.59	142			65	ss Cement 5 sks		
	-3/4 -1/4		32 Casin	g & Tubin 7 4-1/2 2-3/8	1748 ng Siz	ze	1692' 33 D 1 1' 38 Test	epth Se 39.18 728.59 1622	142	6-35, 152		22	ss Cement 5 sks		
VI. Well	-3/4 -1/4	ata	32 Casin	g & Tubin 7 4-1/2 2-3/8	1748 ng Siz	ze	1692' 33 D 1 1' 38 Test	39.18 728.59	142	6-35, 152	28-52	22	S Cement  5 sks  0 sks		
VI. Well	-3/4 -1/4 	ata 36 Gas Delive	32 Casing	g & Tubin 7 4-1/2 2-3/8	1748 ng Siz Test I 06/12/	Date 06	1692' 33 D 1 1' 38 Test 24	939.18 728.59 1622 t Lengt	142	6-35, 152	28-52	22	40 Csg. Pressure		
VI. Well	-3/4 -1/4 	ata <sup>36</sup> Gas Delive	32 Casing	g & Tubin 7 4-1/2 2-3/8	1748 ng Siz Test I	Date 06	1692' 33 D 1 1' 38 Test 24	239.18 728.59 1622 t Lengt	142	6-35, 152	g. Press	22	40 Csg. Pressure		
VI. Well  35 Date New  41 Choke S	-3/4 -1/4  I Test D Oil ize	ata  Gas Delive  42 Oi 0  ne rules of the	ery Date	7 4-1/2 2-3/8  37 7 0 43 servation I	1748 ng Siz Test I 06/12/ 20 Divisi	Date 06 ter	1692' 33 D 1 1' 1' 38 Test 24 44 ts	939.18 728.59 1622 t Lengt	142	39 Tb	g. Press	22	40 Csg. Pressure  46 Test Method Pumping		
VI. Well  35 Date New  41 Choke S  47 I hereby cerbeen complied	-3/4 -1/4  Test D Oil ize tify that the suit of the su	ata  Gas Delive  42 Oi 0  ne rules of the that the info	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 06 ter	1692' 33 D 1 1' 38 Test 24	939.18 728.59 1622 t Lengt	142	39 Tb	g. Press	ure	40 Csg. Pressure  46 Test Method Pumping		
VI. Well 35 Date New 41 Choke S	-3/4 -1/4  Test D Oil ize tify that the suit of the su	ata  Gas Delive  42 Oi 0  ne rules of the that the info	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 06 ter on have ue and	1692' 33 D 1 1' 1' 38 Test 24 44 ts	epth Se 39.18 728.59 1622 t Length hrs Gas	142	39 Tb	g. Press	ure	40 Csg. Pressure  46 Test Method Pumping		
VI. Well  35 Date New  41 Choke S  47 I hereby cerbeen complied complete to the	-3/4 -1/4  Test D Oil ize tify that the suit of the su	ata  Gas Delive  42 Oi 0  ne rules of the that the info	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 06 ter ion have ue and	1692' 33 D 1 1' 1' 38 Test 24 44 ts 7-3-06 Approved by:	epth Se 39.18 728.59 1622 t Length hrs Gas	h OIL C	39 Tb	g. Press S AOF	ure DIVISIO	40 Csg. Pressure 46 Test Method Pumping		
VI. Well  35 Date New  41 Choke S  47 I hereby cerbeen complete to the Signature:  Printed name: Cathy Wright	-3/4 -1/4  Test D Oil ize tify that the suit of the su	ata  Gas Delive  42 Oi 0  ne rules of the that the info	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 006 ter on have ue and	1692' 33 D 1 1' 1' 38 Test 24 44 ts 7-3-06 Approved by:	epth Se 39.18 728.59 1622 t Lengti i hrs Gas	h OIL C	39 Tb	g. Press S AOF	ure	40 Csg. Pressure 46 Test Method Pumping		
VI. Well  35 Date New  41 Choke S  47 I hereby cerbeen complied complete to the Signature:  Printed name: Cathy Wright Title:	-3/4 -1/4  Test D Oil ize tify that the suit of the su	ata  Gas Delive  42 Oi 0  ne rules of the that the info	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 006 ter on have ue and	1692' 33 D 1 1' 1' 38 Test 24 44 ts 7-3-06 Approved by:	epth Se 39.18 728.59 1622 t Lengti i hrs Gas	h OIL C	onserv Larle	g. Press S AOF VATION	DIVISIO	40 Csg. Pressure 46 Test Method Pumping		
VI. Well  35 Date New  41 Choke S  47 I hereby cerbeen complete to the Signature:  Printed name: Cathy Wright Title: Sr. Eng Tech E-mail Addres	-3/4 -1/4  I Test D Oil ize  tify that the with and e best of r Output	ata  42 Oi 0  the rules of the that the informy knowledge  Many Many Many Many Many Many Many Many	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 006 ter on have ue and	1692' 33 D 1 1' 1' 38 Test 24 44 ts 7-3-06 Approved by:	epth Se 39.18 728.59 1622 t Lengti i hrs Gas	h OIL C	39 Tb	g. Press S AOF	DIVISIO	40 Csg. Pressure 46 Test Method Pumping		
VI. Well  35 Date New  41 Choke S  47 I hereby cerbeen complete to the Signature:  Printed name: Cathy Wright Title: Sr. Eng Tech	-3/4 -1/4  I Test D Oil ize  tify that the with and e best of r Output	ata  42 Oi 0  the rules of the that the informy knowledge  G.com	ery Date  e Oil Consormation g	7 4-1/2 2-3/8  37 7 0 43 servation I iven above	1748 ng Siz Test I 06/12/ 20 Divisi	Date 006 ter on have ue and	1692' 33 D 1 1' 1' 38 Test 24 44 ts 7-3-06 Approved by:	epth Se 39.18 728.59 1622 t Lengti i hrs Gas	h OIL C	onserv Larle	g. Press S AOF VATION	DIVISIO	40 Csg. Pressure 46 Test Method Pumping		