

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-045-31217</b>
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>FEB 2003</b>	7. Lease Name or Unit Agreement Name <b>BRUINGTON GAS COM C</b>
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. <b>#1F</b>
2. Name of Operator <b>XTO Energy Inc.</b>	9. Pool name or Wildcat <b>BASIN DAKOTA</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	

4. Well Location  
Unit Letter **G** : **1900** Feet From The **NORTH** Line and **1480** Feet From The **EAST** Line

Section <b>21</b>	Township <b>30N</b>	Range <b>11W</b>	NMPM	<b>SAN JUAN</b>	County
10. Date Spudded <b>11/23/02</b>	11. Date T.D. Reached <b>12/6/02</b>	12. Date Compl(Ready to Prod.) <b>2-12-03</b>	13. Elevations(DF & RKB, RT, GR, etc.) <b>5808' KB</b>	14. Elev. Casinghead	
15. Total Depth <b>7154'</b>	16. Plug Back T.D. <b>7100'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>0 - 6792'</b>	Rotary Tools <b>0 - 6792'</b>	Cable Tools <b>NO</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6619' - 6792' DAKOTA</b>				20. Was Directional Survey Made <b>NO</b>	

21. Type Electric and Other Logs Run <b>Schl. Array Induction/SP/GR/CAL/MSFL/Trip Litho Density/CSN/Pe/GR/CCL</b>	22. Was Well Cored <b>NO</b>
----------------------------------------------------------------------------------------------------------------------	---------------------------------

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8" J-55</b>	<b>24#</b>	<b>361'</b>	<b>12-1/4"</b>	<b>265 sx</b>	<b>0</b>
<b>5-1/2" J-55</b>	<b>15.5#</b>	<b>7144'</b>	<b>7-7/8"</b>	<b>1700 sx</b>	<b>0</b>

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8"</b>	<b>6760'</b>	

26. Perforation record (interval, size, and number) <b>6,619' - 6,792' (0.43", 21 holes)</b>	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC. DEPTH INTERVAL <b>6619' - 6792'</b> AMOUNT AND KIND MATERIAL USED <b>A. w/1,000 gals 7.5% HF acid Frac'd w/63,900 gals 70Q Puregel CO2 foam frac fl. w/90,000# 20/40 Ottawa sd; 30,300# 20/40 Super RCS</b>
-------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>28. PRODUCTION</b>						
Date First Production	Production Method(Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>			Well Status(Prod. or Shut-in) <b>SI</b>		

Date of Test <b>2/12/03</b>	Hours Tested <b>3</b>	Choke Size <b>3/8"</b>	Prod'n For Test Period	Oil - Bbl. <b>0</b>	Gas - MCF <b>192</b>	Water - Bbl. <b>1.6</b>	Gas - Oil Ratio
Flow Tubing Press. <b>740</b>	Casing Pressure <b>800</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1,536</b>	Water - Bbl. <b>12.8</b>	Oil Gravity - API(Corr.)	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) <b>TO BE SOLD</b>	Test Witnessed By <b>JEFF WOOLLEY</b>
--------------------------------------------------------------------------------	------------------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Darrin Steed* Printed Name **DARRIN STEED** Title **REGULATORY SUPER** Date **2/12/03**

1

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

## Northeastern New Mexico

### OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology