Submit to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

State Lease - 6 copies Fee Lease - 5 copies		1	-11C1 8	y, willer	ais and iy	atuta	Resources	Dep				Rev	rised 1-1-89	
DISTRICT I	D 100010	1	זור	CONIC	ERVAT	rion	a Divic	ION	WELL A					
P.O. Box 1980, Hobbs, NM 88240				L CONSERVATION DIVISION 2040 Pacheco St.						30 - 045 - 31217 5. Indicate Type Of Lease				
DISTRICT II P.O. Drawer DD, Artes	sia NIM 893	210			2040 Paci nta Fe, N				5. Indic	ate 1yp		TE 🔲	FEE X	
	,,a, , NIVI 002	.10		Out		,_ 0/			6. State	Oil & 0	Gas Lease N			
DISTRICT III 1000 Rio Brazos Rd., A:						A111	2131475		<b>,,,,,,,</b> ,	777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,		
WELL CON	<b>MPLETIC</b>	N OR	REC	OMPLET	ON REPO	A TAC	ND\LOĞ <sup>∕</sup> 0/	<u> </u>	<i>\\\\\\\</i>					
1a. Type of Well: OIL WELL	GAS	S WELL [	X	DRY 🗌	OTHER _	FE	EB 2003	100			or Unit Ag		: Name	
b. Type of Completion NEW X WORK WELL OVER		<sub>'EN</sub>	PLUG BACK		DIFF ESVR O	THER _	ara a day.	772						
2. Name of Operator						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	in the second		8. Well	No.				
XTO Energy Inc. 3. Address of Operator										#1F 9. Pool name or Wildcat				
2700 Farmingto		B1da.	. K. :	Ste 1 Far	mington.	mington. NM 87401				DAK				
4. Well Location	······································				<u></u>		· · · · · · · · · · · · · · · · · ·		7 57.021	· Druce				
Unit Lette <u>r</u>	<u>G</u> :	1900	_ Feet l	From The	NORT	Ή	Line and _	1	480	Feet Fr	om The	EA	ST Line	
0 04			T			D	1111		NIM (TON 4		CAN THA	. NI	County	
Section 21 10. Date Spudded 1	1. Date T.I	) Reach		nship30N	ompl(Ready	Range to Prod.	11W 13. Elev		NMPM DF & RKB,	RT. G	SAN JUA R. etc.)		Casinghead	
11/23/02	12/6/				-12 -			08, K		,			0	
15. Total Depth		Plug Bac	k T.D.		7. If Multipl Many Zor			Interva	als   Rot	ary To		Cable To	ools	
7154		7100'				nes?		Drilled		- 679		NO 1		
19. Producing Interval 6619' - 6792' [	(s), of this (	complet	ion - To	op, Bottom, N	Vame					20	). Was Dire NO	ectional S	Survey Made	
21. Type Electric and C		Run					<del></del>		22. W	as Wel	l Cored			
Schl. Array Ind		SP/GR/	CAL/M	SFL/Trip	<u>Litho De</u>	nsity/	<u>/CSN/Pe/GR/</u>	CCL		NO				
23.	<del>- [-</del>						t all string	<u>şs set</u>						
CASING SIZE		GHT LB.	/FT.	DEPT	H SET		OLE SIZE	265	CEMENT	ING RI	ECORD	1 AN	IOUNT PULLEE	
8-5/8" J-55	24# 15.5#			361' 7144'			12-1/4"   265   7-7/8"   1700			SX				
5-1/2" J-55	15.5#			/144		1-1/6	)	1700	0 3/			- 0		
,								<b>†</b>						
			-							a				
24.			LIN	ER RECO	ORD			25	5.	TUB	ING RE	CORD		
SIZE	TOP			OTTOM	SACKS CE	MENT	SCREEN		SIZE		DEPTI	I SET	PACKER SET	
									2-3/8"		6760'			
	·				<u> </u>		log A CID	CIIC	OT TO A	CTI II	E CEN	ידיו גידי	COEEZE ET	
26. Perforation reco	ord (interv	al, size	e, and	number)			27. ACID DEPTH IN						SOEEZE, ET ATERIAL USED	
1 C C101 C 7001 (0 401 01 h-1-a)							6619' - 679						FE HCl acid	
							Frac'd w						foam frac f	
					DD ODI	OTIC	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	# 20.	/40   Ott	awa s	id; 30,3	00# 20	/40 Super RO	
28. Date First Production		Produc	tion M	ethodFlowing	PRODU		)N ; - Size and typ	e pum	p)		Well Sta	tus(Prod.	or Shut-in)	
Date That I toudeness		FLOWI			5 P	F	, 0,,	- F	r ′		SI			
Date of Test 2/12/03	Hours T	ested		hoke Size 3/8"	Prod'n Fo Test Peri	- 1	Oil - Bbl. 0	Gas -	- MCF	Wate 1.6	r - Bbl.	Gas -	Oil Ratio	
Flow Tubing Press.	low Tubing Press. Casing Pressure		C	alculated 24 Iour Rate	Gas - MCF	Gas - MCF Water			r - Bbl. Oil Gravity - API(Corr.)					
740 29. Disposition of Gast	800 (Sold, used	l for fue			0		1,536	1_1		Test W	itnessed By	7	····	
29. Disposition of Gas(Sold, used for fuel, vented, etc.)  TO BE SOLD										WOOLLEY				
30. List Attachments														
				· · · · · · · · · · · · · · · · · · ·										
31. I hereby certify the	at the info	rmation	shown	on both sid	les of this fo	rm is tru	te and complet	te to the	e best of m	y know	ledge and	belief		
(1.	)	T	2	2	Printed	n	ARRIN STEFI	1		DECHI	ATODV CI	IDED -	.to 2/12/03	
Characterist 1/1/	111111111	$-c\times L\nu$	100	•	NIama	1 2	MNR 111 3 1 1 1 1	,	Title	NEUU	コンフィンス	JELK D	**	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion o or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a sur tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

	Southeas	tern New Mexico	Northeastern New Mexico						
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo		T. Delaware Sa <u>nd</u> T. Bone Springs T.	T. Kirtla T. Pictur T. Cliff I T. Mene T. Point T. Mano T. Gallu Base Gr T. Dako T. Morr T. Todil T. Entra	and-Fru red Clif House fee Lookor cos eenhor ison to da ate	itland 865' fs 2182' 3745' 3973' at 4493' 4878' 5740' n 6495' 6616' 6872'	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. FRMGTN SANDSTONE 980' T. FRUITLAND FMT 1785' T. LWR FRUITLAND COAL 2136 T LEWIS SHALE 2366' T GRANEROS SHALE 6552'			
T. Penn T. Cisco (Boug	h <u>C)</u>	TT	I. Penn	Α		TT			
No. 2, from Include data o. No. 1, from	n rate of w	toto	No. 4, WATER SAI which water r	from NDS ose in l	nole. . feet	toto			
No. 3. from	( Attach additional sheet if necessary)								
From To	Thickness in Feet		From	То	Thickness in Feet	Lithology			