District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	k covered by a "general plan"? Yes ⊠ No or below-grade tank □ Closure of a pit or below-gra	de tank 🛛		
Address: 200 ENERGY COURT, FARMINGTON.	API #: 30-045- 21028 U/L or Qtr/C			
Pit  Type: Drilling   Production   Disposal   BLOW  Workover   Emergency    Lined   Unlined   Liner type: Synthetic   Thicknessmil Clay    Pit Volumebbl	Below-grade tank  Volume:bbl_Type-of-fluid:  Construction material:  Double-walled, with leak catection? Yes If no			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility BP CROUCH MESA LF. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface fit. and attach sample results. (5)  Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: PIT LOCATED APPROXIMATELY 81 FT. S70W FROM WELL HEAD.				
PIT EXCAVATION: WIDTH 15 ft., LENGTH  PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☑, CO				
Cubic yards: 60		E ON SAVE DAY		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \omega, a general permit \omega, or an alternative OCD-approved plan \omega				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: OFFUTY OIL & GAS INSPECTOR, DIST. &: Significant State of the State of th	gnature Back Deff	Date:		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-15-05
Laboratory Number:	35452	Date Sampled:	12-14-05
Chain of Custody No:	14516	Date Received:	12-14-05
Sample Matrix:	Soil	Date Extracted:	12-14-05
Preservative:	Cool	Date Analyzed:	12-15-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4,040	0.2
Diesel Range (C10 - C28)	133	0.1
Total Petroleum Hydrocarbons	4,170	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge A #41 I

**Blow Pit** 

Grab Sample.

Analyst C. Que

Review Wasters



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-15-05
Laboratory Number:	35452	Date Sampled:	12-14-05
Chain of Custody:	14516	Date Received:	12-14-05
Sample Matrix:	Soil	Date Analyzed:	12-15-05
Preservative:	Cool	Date Extracted:	12-14-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	924	1.8	
Toluene	5,860	1.7	
Ethylbenzene	4,560	1.5	
p,m-Xylene	22,130	2.2	
o-Xylene	8,260	1.0	
Total BTEX	41,730		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Mudge A #41 Blow Pit Grab Sample.

Analyst C. Que

Mister m Walters
Review



#### Chloride

Project #: 94034-010 Client: Blagg / BP 1 @ 10' Sample ID: Date Reported: 12-15-05 35452 12-14-05 Lab ID#: Date Sampled: Soil Date Received: 12-14-05 Sample Matrix: Date Analyzed: 12-15-05 Preservative: Cool Condition: Cool and Intact Chain of Custody: 14516

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

7.2

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Mudge A #41 Blow Pit Grab Sample.

Mistre m Westers

Decu t. China

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
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#### State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004
drilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Telephone: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: MUDGE A #41 API#: 30-045- 21028 U/L or Otr/Otr M Sec 11 T 31N R 11W Longitude 107.96596 County: SAN JUAN Latitude 36.90818 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ Below-grade tank Pit Type: Drilling | Production | Disposal | SEPARATOR Volume: Workover ☐ Emergency ☐ Construction materia Lined Unlined Double-walled, with leak Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔯 If offsite, name of facility BP CROUCH MESA LF (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔯 Yes 🗖 If yes, show depth below ground surface \_\_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 23 FT. N85E FROM WELL HEAD PIT EXCAVATION: WIDTH 15 ft., LENGTH 14 ft., DEPTH 8 ft. PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma \), a general permit \( \sigma \), or an alternative OCD-approved plan \( \sigma \). 12/15/05 Date Jeff Blagg – P.E. # 11607 PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: CEPUTY OIL & GAS INSPECTOR, DIST. Signature Back FEB 2 8 2006 Printed Name/Title

	BLAC	G ENGI	NEERING	, INC.		OCATION NO	D: 81715
CLIENT: BP	P.O. BOX			=	<b>113</b>   [	OCATION NC	
	l	(505) 632			1	COCR NO:	14516
FIELD REPORT	: PIT CL	OSURE	VERIF	CATIO	<b>)N</b> P/	AGE No:	of
LOCATION: NAME: MUDG	E A	WELL#:	Y/ TYPE	SEP.	Di	ATE STARTED:	12/14/05
QUAD/UNIT: M SEC: //	TWP: 310 RNC	3:11W PM:N	STY CNTY:5	T ST: PM	<u> </u>	ATE FINISHED:	
QTR/FOOTAGE:800'S 82			_	2	. !	NVIRONMENTAL PECIALIST:	NV
EXCAVATION APPROX						RDAGE:	60
DISPOSAL FACILITY: BP	CROUCH MES	SA FACILIT	<u>⊤</u> REMEDIA	TION METH	OD:	LANDER	ron
LAND USE: RANGE -						ATION:	PC
FIELD NOTES & REMAR			KIMATELY Z			FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >/o	O NEAREST W	ATER SOURCE:	>1,000	NEARESTS	SURFACE V	NATER: >/	1000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: .	<i>5,000</i> pr	ъм			
SOIL AND EXCAVATIO	N DESCRIPT	ION:				53.3 ppm	
001271110 2707117		10111		OVM CALIB.	GAS = _ ?O ==@	/ooppom	1 RF = 0.52 12/14/05
SOIL TYPE SAND SILTY SAN	DSILT / SILTY (	CLAY / CLAY /	GRAVEL / OTH	ER BEDRO	-CX (	SANDSTO	<i>₩</i> € )
SOIL COLOR: LT. 70 0	K. GRAY			BEL	DRXX	- PACE Y	teu armet
COHESION (ALL OTHERS): NON-CO CONSISTENCY (NON COHESIVE SO				COHESIVE			1
P <del>LASTICITY (GLAYS</del> ): NON PLASTIC	C / SLIGHTLY PLASTI	TC / COHESIVE / I	MEDIUM PLASTIC	HIGHLY PLAST	10	1	(LOSED)
DENSITY (COHESIVE CLAYS & SILTS MOISTURE: DRY / SLIGHTLY MOIST	Section					Ú	
DISCOLORATION/STAINING OBSERV				HOLE WIE	EUPL E	EXCEPT BO	EDROCK.
HC ODOR DETECTED YES NO EX	KPLANATION - どと						
SAMPLE TYPE: GRAB COMPOSITE ADDITIONAL COMMENTS:	-# OF PTS	THE FROM	BEDROCK	SURFACE	· REL	ROCK- 1	YARD,
BOTTOM JUS	HTLY FRABO	LE.					
BOTTOPE	·	FIF	ELD 418.1 CALC	I II ATIONS			
SCALE SAMP. TIM	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ON READING	G CALC. (ppm)
			1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2				
0 FT							
PIT PERIMET		7		<u></u>	PIT	PROFIL	LE
	T.H.~8		VM \DING				
18	8.P.D.	SAMPLE	FIELD HEADSPACE				
<b>₽</b> 1 10 10 10 10 10 10 10 10 10 10 10 10 1		1@/0'	(ppm) 7.48				
	/_	2 @ 3 @		-			
		4@					
568.	l n'	5@		-			
1351					NOT	APPLICA	BLE
P.D. ~ Z LAB SAMPLES  SAMPLE ANALYSIS TIME							
15th B.G.			NALYSIS TIME	<b>-</b>			
Peur H		" BYE	X (305(3) "				
174			LOCIDE"	-			
P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. =		1 PA	15 SED)				
TRAVEL NOTES: CALLOUT:	: 12/14/05-	morp.	ONSITE: _	12/14/05-	- mor	٥.	
			_				



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-15-05
Laboratory Number:	35453	Date Sampled:	12-14-05
Chain of Custody No:	14516	Date Received:	12-14-05
Sample Matrix:	Soil	Date Extracted:	12-14-05
Preservative:	Cool	Date Analyzed:	12-15-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	5.6	0.2
Diesel Range (C10 - C28)	20.8	0.1
Total Petroleum Hydrocarbons	26.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge A #41

Separator Pit

Grab Sample.

Analyst C. Que

Review Westers



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-15-05
Laboratory Number:	35453	Date Sampled:	12-14-05
Chain of Custody:	14516	Date Received:	12-14-05
Sample Matrix:	Soil	Date Analyzed:	12-15-05
Preservative:	Cool	Date Extracted:	12-14-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	5.2	1.8	
Toluene	236	1.7	
Ethylbenzene	252	1.5	
p,m-Xylene	1,660	2.2	
o-Xylene	518	1.0	
Total BTEX	2,670		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Mudge A #41 Separator Pit Grab Sample.

Analyst C. Cylenna

Mistine M Walter
Review



#### Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-15-05
Lab ID#:	35453	Date Sampled:	12-14-05
Sample Matrix:	Soil	Date Received:	12-14-05
Preservative:	Cool	Date Analyzed:	12-15-05
Condition:	Cool and Intact	Chain of Custody:	14516

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

5.1

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Mudge A #41 Separator Pit Grab Sample.

Mistern Walters
Analyst

Review C. (bleum)