District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	k covered by a "general plan"? Yes 🔀 No or below-grade tank 🗌 Closure of a pit or below-gra	∐ nde tank ⊠
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-ma	:1 addagg
Address: 200 ENERGY COURT. FARMINGTON.		iii address:
	API #: 30-045- 23292 U/L or Qtr/C	Off G Sec 9 T 29N R 8W
County: SAN JUAN Latitude 36.74036 Longitude 10	- (-(22	wner Federal 🛭 State 🗌 Private 🗎 Indian 🗍
County		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal DEHYDRATOR	Volume:bbl-Type-of-fluid: /	
Workover ☐ Emergency ☐	Construction material:	_
Lined Unlined 🖾	Double-walled, with leak extection? Yes I If	t explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
mgn water elevation of ground water.	100 feet or more	(0 points)
Wallhard anatotica and I am than 200 fact from a minute democia	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)
water source, or less than 1000 reet from an other water sources.)	I 4 200 C	(20
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general (description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	S	56.2726.20
Additional Comments: PIT LOCATED APPROXIMATELY	Y 150 FT. S39E FROM WE	CLL HEAD
PIT EXCAVATION: WIDTH N/Aft., LENGTH		FER man (2)
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (ex	plain) S RECEVED
Cubic yards: N/A		E UL CONS. DIN ON
BEDROCK BOTTOM		THE WIST & ST
DEDITION TO THE PROPERTY OF TH		5.0 97
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	the above-described pit of below-grade tank
has been/will be constructed or closed according to NMOCD guideline	s ⊠, a general permit □, or an alternative OCD-	approved plan ⊠.
Date: 07/24/05		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2 1 2 3	
Your certification and NMOCD approval of this application/closure does repute otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contents he operator of its responsibility for compliance with a	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
CEPUT AR RECEIPED		
Approval: CEPUTY CIL & GAS INSPECTOR, DIST. 63	$\alpha / \beta / \beta$	PEB 2 8 2005
Printed Name/TitleSi	gnature Brand Soll	Date:D



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 5'	Date Reported:	07-24-05
Laboratory Number:	33767	Date Sampled:	07-18-05
Chain of Custody No:	14306	Date Received:	07-19-05
Sample Matrix:	Soil	Date Extracted:	07-22-05
Preservative:	Cool	Date Analyzed:	07-24-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	557	0.2
Diesel Range (C10 - C28)	195	0.1
Total Petroleum Hydrocarbons	752	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Roelofs #3

Dehy Pit.

Analyst C. Cylina

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Review

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004
drilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tand Type of action: Registration of a pit o	k covered by a "general plan"? Yes 🛛 No r below-grade tank 🔲 Closure of a pit or below-grad	□ de tank ⊠	
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: ROELOFS #3 County: SAN JUAN Latitude 36.74036 Longitude 10	NM 87410 API#: 30-045- 23292 U/L or Qtr/Q		
Pit Type: Drilling Production Disposal PRODUCTION TANK Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bblType of fluid: Construction material: Double-walled, withdeak of tection? Yes If not	a explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ☑ Y	es If yes, show depth below ground surface	escription of remedial acti	ion taken including
Attach soil sample results and a diagram of sample locations and excavations Additional Comments: PIT LOCATED APPROXIMATELY			277.70
PIT EXCAVATION: WIDTH N/Aft., LENGTH		LL HEAD.	
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C			25 2006 J
Cubic yards: N/A BEDROCK BOTTOM	(OV)	E PLAC	ST. 8 6
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the S. , a general permit , or an alternative OCD-a	ae above-described pit or opproved plan ☑.	below-grade tank
Date: 07/24/05			
PrintedName/Title Jeff Blagg – P.E. # 11607 Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	Signatureot relieve the operator of liability should the contents the operator of its responsibility for compliance with an	of the pit or tank contamin	nate ground water or ocal laws and/or
Approval: BEFUTY CA & GAS INSPECTOR, DIST. & Significant Control of the Control o	gnature BM & All	Date: IFE	OBI .



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 4'	Date Reported:	07-24-05
Laboratory Number:	33766	Date Sampled:	07-18-05
Chain of Custody No:	14306	Date Received:	07-19-05
Sample Matrix:	Soil	Date Extracted:	07-22-05
Preservative:	Cool	Date Analyzed:	07-24-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	129	0.2	
Diesel Range (C10 - C28)	129	0.1	
Total Petroleum Hydrocarbons	258	0.1	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Roelofs #3 Prod. Pit.

Analyst C. Cy

Review Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	2 @ 4'	Date Reported:	07-24-05
Laboratory Number:	33766	Date Sampled:	07-18-05
Chain of Custody:	14306	Date Received:	07-19-05
Sample Matrix:	Soil	Date Analyzed:	07-24-05
Preservative:	Cool	Date Extracted:	07-22-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	5.3	2.1	
Toluene	657	1.8	
Ethylbenzene	478	1.7	
p,m-Xylene	3,980	1.5	
o-Xylene	1,170	2.2	
Total BTEX	6,290		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery		
	Fluorobenzene	99.0 %		
	1,4-difluorobenzene	99.0 %		
	Bromochlorobenzene	99.0 %		

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Roelofs #3 Prod. Pit.

Analyst C. Qui

Mustine Mulalten
Review

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit o	nk covered by a "general plan"? Yes ⊠ No or below-grade tank ☐ Closure of a pit or below-gra	□ ude tank 🏻			
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. Facility or well name: ROELOFS #3 County: SAN JUAN Latitude 36.74036 Longitude 10	NM 87410 API #: 30-045- 23292 U/L or Qtr/0				
Pit Type: Drilling Production Disposal SEPARATOR Workover Emergency Lined Unlined STEEL TANK Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bbl_Type-of-fluid: Construction material: Double-walled, with leak detection? Yes If	<u>L</u> explain why not.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0		
	Ranking Score (Total Points)		0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_remediation start date and end date. (4) Groundwater encountered: No ☑ Attach soil sample results and a diagram of sample locations and excavation	Yes If yes, show depth below ground surface	description of remedial act	ion taken including		
Additional Comments: PIT LOCATED APPROXIMATEL		ELL HEAD TO CONT			
PIT EXCAVATION: WIDTH N/Aft., LENGTH PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	N/Aft., DEPTH N/Aft		2006		
Cubic yards: N/A BEDROCK BOTTOM		S OF OW	NG THE ST		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . Date:					
Approval: Printed Name/TitlePUTY ONL & GAS INSPECTOR, DIST. OR S	ignature Ball	Date:	EB 2 8 2006		

client: BP	Р	BLAG O. BOX		NEERING OMFIELD		13		81576 1430b
		(505) 632	-1199		coc	R NO:	۵۵ ۲ ۲
FIELD RE	PORT:	PIT CLO	OSURE	VERIFI	CATIO		E No:	
LOCATION: NAME	: ROELOFS	<u> </u>	WELL#:	3 TYPE:	SEP			7-18-05
QUAD/UNIT: G S		VP: 29 N RNG:						7-18-05
QTR/FOOTAGE:	En 2400 FM	LX 1560 FEL	SWINE CONTR	ACTOR: P+5 (JAMIE)	SPECIA	ONMENTAL ALIST:	IB
EXCAVATION A	PPROX	NA FT. x	<u>ルト</u> FT.	x <u>NA</u> FT.	DEEP. CU	BIC YARD	AGE: _	0
DISPOSAL FACILIT		AN		REMEDIA			OSE AS	1S 11//DK
LAND USE: RAM				F -0784		FORMATI		
DEPTH TO GROUNDWA				IMATELY <u>8</u>				WELLHEAD.
NMOCD RANKING SCOF		-		5000 PP				
SOIL AND EXC					OVM CALIB. F			
SOIL AND EVO	AVAIION	DESCRIP II	<u>ION.</u>		OVM CALIB. C			RF = 0.52
SOIL TYPE: SAND /	EII TY SAND	9 SH T / SH TY C	PLAY / CLAY / (GRAVEL / OTH	TIME: 1045 BENROC		DATE: _	7 B6
SOIL COLOR:	ARK BROW	4						
CONSISTENCY (NON CO					COHESIVE			Í
CONSISTENCY (NON CO PLASTICITY (CLAYS): N					HIGHLY PLASTIC	c		
DENSITY (COHESIVE CI	-							
MOISTURE: DRY SLIG	HTLY MOIST / M	OIST WET SAT	URATED / SUPER				(CL	05ED)
DISCOLORATION/STAIN HC ODOR DETECT ED:								
SAMPLE TYPE: GRAB					Pu	~- @	n. 11	11
ADDITIONAL COMMENT	S:		- 15 x1	5 x 6 D	explit w	195 100	SL STOC	of rant
Bottom	_ <u></u>	Backhue 1	lo Fell	Mr of say	Bie.			
			FIE	LD 418.1 CALC	ULATIONS			
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
⁰ ↑ FT								
N PIT PE	RIMETE	R	1 _			PIT P	ROFIL	.E
(~		VM				
		PD (0/0)	SAMPLE	DING FIELD HEADSPACE	-			
	15	(6,80)	1@ 7'	(ppm)	_			
1)	2@					
		\	3 @ 4 @		_			
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					ء پر	TA	PPLIC	ABLE
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	-/ - ($\langle \ \ \ \ $						
\	/	\	LAB S	AMPLES				
		1		NALYSIS TIME				
TEST	THOP	TANK FUT	UC1 11	PH 140x	2_			
(7	166)	(6'BU)	10	ASSED)				
P.D. = PIT DEPRESSION; E T.H. = TEST HOLE; ~ = AP	B.G. = BELOW GR	RADE: B = BELOW						
TRAVEL NOTES:		NR BOTTOM	1		- 107 200	** ***		
	CALLOUT: _			ONSITE:	7-13-05			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	07-24-05
Laboratory Number:	33765	Date Sampled:	07-18-05
Chain of Custody No:	14306	Date Received:	07-19-05
Sample Matrix:	Soil	Date Extracted:	07-22-05
Preservative:	Cool	Date Analyzed:	07-24-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Roelofs #3 Sep. Pit.

Analyst C. Oyling

Review Walter