District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

1220 South St. Francis Dr.

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No [ Type of action: Registration of a pit or below-grade tank \(\bigcup \) Closure of a pit or below-grade tank \(\bigcup \) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: JACQUETCOM #5 API#: 30-045-26833 U/L or Qtr/Qtr A Sec 30 T 31N R 9W County: SAN JUAN Latitude 36.87355 Longitude 107.81516 NAD: 1927 ☐ 1983 ⊠ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐ Pit Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: Type of fluid: Workover ☐ Emergency ☐ Construction materia Lined ☑ Unlined ☐ STEEL TANK Double-walled, with leak Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 10 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 10 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 72 FT. **S37E** FROM WELL HEAD? PIT EXCAVATION: WIDTH N/Aft., LENGTH N/A ft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: \( \), LANDFARM: \( \), COMPOST: \( \), STOCKPILE: \( \), OTHER \( \) (explain) \( \) Cubic yards: N/A I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit, or below grade tank has been/will be constructed or closed according to NMOCD guidelines \( \text{\text{\text{MOCD}}} \), a general permit \( \text{\text{\text{\text{\text{\text{\text{\text{\text{quadrate}}}}}} \), or an alternative OCD-approved plan \( \text{\text{\text{\text{\text{\text{\text{\text{quadrate}}}}} \). 11/28/05 **Jeff Blagg – P.E. # 11607** PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. FFR 2 a 2006 CEPUTY CIA & GAS INSPECTOR, DIST. & Signature Sand Tall Approval: Printed Name/Title

30-045-26833 36.	87355 + 107.81516	γι	12
	G ENGINEERING, 87, BLOOMFIELD,		LOCATION NO: B1191
(	505) 632-1199		COCR NO: 14591
FIELD REPORT: PIT CLO	OSURE VERIFIC	CATION	PAGE No: of
LOCATION: NAME: JACQUEZ COM			DATE STARTED: 11-21-05 DATE FINISHED: 11-21-05
QUAD/UNIT: A SEC: 30 TWP: 3(N) RNG	: 9W PM: NM CNTY: SJ	ST: NA	
QTR/FOOTAGE: 1095 FNLx 790 FEL			SPECIALIST:
EXCAVATION APPROXA FT. x			i
DISPOSAL FACILITY:	REMEDIAT	TON METHOD:	CLOSE AS (S
LANDUSE: Fol: RAIGE BLM FIELD NOTES & REMARKS: BILLOCA	LEASE: ATED APPROXIMATELY 72		RMATION:
FILLOCA	*** * * * * * *	NEAREST SURFAC	
_	CLOSURE STD: 1000 PPN		
SOIL AND EXCAVATION DESCRIPT		OVM CALIB. READ.	= <u>53 9</u> ppm
GOIL AND EXONATION BEGON! 1	1014.	OVM CALIB. GAS =	ampm DATE: $1/21$
SOIL TYPE: SAND SILT / SILTY C	LAY / CLAY / GRAVEL / OTHE		
SOIL COLOR: DARK COHESION (ALL OTHERS): NON COHESIVE (SLIGHTLY	With the control of t	OHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM			
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTI DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STII		HIGHLY PLASTIC	(CLOSED)
MOISTURE: DRY (SLIGHTLY MOIST MOIST / WET / SATI	URATED / SUPER SATURATED		
DISCOLORATION/STAINING OBSERVED: YES NO EXPI HC ODOR DETECTED: YES (NO EXPLANATION -	LANATION -		Set 6 BG
SAMPLE TYPE: GRAB (COMPOSITE) # OF PTS	- 45 BBL Subar	. /	1SE BACKWE to
ADDITIONAL COMMENTS.	Pull tack	sample.	
	No evidence en	1 Contanina	Han,
SCALE SAMP. TIME SAMP. ID	· · · · · · · · · · · · · · · · · · ·		JTION READING CALC. (ppm)
0 FT			
A PIT PERIMETER			PIT PROFILE
	OVM		II PROFILE
1 1 Tre 11	READING		
	SAMPLE FIELD HEADSPACE (ppm)		
	1 @ 2 @	-	8 ->
(2) - B	3 @ 4 @	1	1
A A	5@		
A	5-Point 000 Compay	-	6
(6)	66		
Ø ·		-	•
<u> </u>	LAB SAMPLES		
	SAMPLE ANALYSIS TIME		
TANEDUT (6 B6)	BTEX CL-	-	į
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW			
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM TRAVEL NOTES:	1		
CALLOUT:	ONSITE: 1	1-21-05	



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 6'	Date Reported:	11-28-05
Laboratory Number:	35243	Date Sampled:	11-21-05
Chain of Custody No:	14591	Date Received:	11-22 <b>-</b> 05
Sample Matrix:	Soil	Date Extracted:	11-23-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jacquez Com 5 Sep. Pit.

Analyst P. Que

Review Malter



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 6'	Date Reported:	11-28-05
Laboratory Number:	35243	Date Sampled:	11-21-05
Chain of Custody:	14591	Date Received:	11-22-05
Sample Matrix:	Soil	Date Analyzed:	11-28-05
Preservative:	Cool	Date Extracted:	11-23-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	16.1	1.7	
Ethylbenzene	36.4	1.5	
p,m-Xylene	30.3	2.2	
o-Xylene	7.7	1.0	
Total BTEX	90.5		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	97.0 %	
	1,4-difluorobenzene	97.0 %	
	Bromochlorobenzene	97.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jacquez Com 5 Sep. Pit.

Analyst Coderan

Muster Water



#### Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 6'	Date Reported:	11-28-05
Lab ID#:	35243	Date Sampled:	11-21-05
Sample Matrix:	Soil	Date Received:	11-22-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Chain of Custody:	14591

Parameter

Concentration (mg/Kg)

**Total Chloride** 

16.7

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Jacquez Com 5 Sep. Pit.

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Review