# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\sumeq\) Closure of a pit or below-grade tank \(\sumeq\) (505)-326-9200 e-mail address: BP AMERICA PROD. CO \_Telephone: \_\_ Address: 200 ENERGY COURT, FARMINGTON, NM 87410 API#: 30-045- 21139 U/L or Otr/Otr P Sec 27 T 29N R 8W Facility or well name: HUGHES C #8 Latitude 36.69181 Longitude 107.65881 NAD: 1927 ☐ 1983 ⊠ Surface Owner Federal ⊠ State ☐ Private ☐ Indian ☐ County: SAN JUAN Pit Below-grade tank Type: Drilling | Production | Disposal | SEPARATOR Volume: Workover Emergency Lined Unlined 🛛 Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🗌 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations Additional Comments: PIT LOCATED APPROXIMATELY 27 FT. S47W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) / S N/A Cubic vards: BEDROCK BOTTOM, STEEL TANK TO BE INSTALLED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma \), a general permit \( \sigma \), or an alternative OCD-approved plan \( \sigma \langle \) \( \langle 11/11/05 Jeff Blagg – P.E. # 11607 PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Printed Name/Title DEPUTY ON & GAS IMSPECTOR, DIST. Signature Signature FEB 2 8 2006



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	11-11 <b>-</b> 05
Laboratory Number:	34967	Date Sampled:	11-10-05
Chain of Custody No:	14493	Date Received:	11-10-05
Sample Matrix:	Soil	Date Extracted:	11-10-05
Preservative:	Cool	Date Analyzed:	11-11-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	559	0.2	
Diesel Range (C10 - C28)	15.7	0.1	
Total Petroleum Hydrocarbons	575	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes C #8 Separator Pit Grab Sample.

Analyst C. Que

Mistinem Walters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	11-11-05
Laboratory Number:	34967	Date Sampled:	11-10-05
Chain of Custody:	14493	Date Received:	11-10-05
Sample Matrix:	Soil	Date Analyzed:	11-11-05
Preservative:	Cool	Date Extracted:	11-10-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	83.5	1.8	
Toluene	2,200	1.7	
Ethylbenzene	2,460	1.5	
p,m-Xylene	14,700	2.2	
o-Xylene	5,840	1.0	
Total BTEX	25,300		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	
	Bromochlorobenzene	98.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes C #8 Separator Pit Grab Sample.

Analyst C. Que

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Review



#### Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	11-11-05
Lab ID#:	34967	Date Sampled:	11-10-05
Sample Matrix:	Soil	Date Received:	11-10-05
Preservative:	Cool	Date Analyzed:	11-11-05
Condition:	Cool and Intact	Chain of Custody:	14493

Parameter

Concentration (mg/Kg)

**Total Chloride** 

70.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hughes C #8 Separator Pit Grab Sample.

Mister M Walters Analyst Review C. Queun