District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004 ng and production facilities, submit to

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure			
Is pit or below-grade tank covered by a "general plan"? Yes No			
Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🗵			
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address:			
Address: 200 ENERGY COURT, FARMINGTON, NM 87410			
Facility or well name: HORTON LS #5	API #: 30-045- 21280 U/L or Qtr/	Qtr O Sec 29 T 32N R 11W	
County: SAN JUAN Latitude 36.95091 Longitude 10	8.00921 NAD: 1927 ☐ 1983 🏿 Surface C	Owner Federal 🛛 State 🔲 Private 🔲 Indian 🗍	
Pit	Below-grade tank		
Type: Drilling Production Disposal BLOW	Volume: bbl Type of fluid:		
Workover Emergency	Construction materia:		
Lined □ Unlined □	Double-walled, with leak direction? Yes I If n	t, explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0	
high water elevation of ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) (
District the surface of the surface of the surface to all mostless de sulvers	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
inigation canais, unches, and pereninal and epitemetal watercourses.	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if	
your are burying in place) onsite 🔲 offsite 🛛 If offsite, name of facility_I	BP CROUCH MESA LF . (3) Attach a general	description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🔯	es 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation	s	65 10 C1 28 29 mg	
Additional Comments: PIT LOCATED APPROXIMATELY	y 84 FT. N53E FROM W	ELL HEAD S	
PIT EXCAVATION: WIDTH 12 ft., LENGTH	12 ft., DEPTH 10 ft	FEB 2006	
PIT REMEDIATION: CLOSE AS IS: ☐, LANDFARM: ☐, C	OMPOST: □, STOCKPILE: □, OTHER 🛛 E	XCAVATE OM 6	
Cubic yards: 30		DIET DIN S	
BEDROCK BOTTOM		Fo	
		3/1. COS	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline			
12/13/05			
Date: 12/100			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Signature	stringer,	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the content he operator of its responsibility for compliance with	is of the pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Annount Comment all a say interpretable step se	1 2 11		
Approval: CZPITY ON & GAS INSPECTOR, DIST. CP	gnature Sell Dell	FEB 2 8 2006	
A CORREAL LYBORIE/ I DIC SI	ghature / / /	Date:	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 10'	Date Reported:	12-13-05
Laboratory Number:	35440	Date Sampled:	12-09-05
Chain of Custody No:	14599	Date Received:	12-12-05
Sample Matrix:	Soil	Date Extracted:	12-12-05
Preservative:	Cool	Date Analyzed:	12-13-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,300	0.2
Diesel Range (C10 - C28)	105	0.1
Total Petroleum Hydrocarbons	1,410	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Horton LS 5 Blow Pit.

Analyst C. Que

Review Malter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 10'	Date Reported:	12-13-05
Laboratory Number:	35440	Date Sampled:	12-09-05
Chain of Custody:	14599	Date Received:	12-12-05
Sample Matrix:	Soil	Date Analyzed:	12-13-05
Preservative:	Cool	Date Extracted:	12-12-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
P	24.4	4.0	
Benzene	31.4	1.8	
Toluene	810	1.7	
Ethylbenzene	793	1.5	
p,m-Xylene	6,260	2.2	
o-Xylene	2,460	1.0	
Total BTEX	10.350		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Horton LS 5 Blow Pit.

Alexa C. Que

Mistere m Walters
Review



Chloride

Client: Blagg / BP Project #: 94034-010 5-Point Composite @ 10' Date Reported: Sample ID: 12-13-05 35440 Date Sampled: Lab ID#: 12-09-05 Soil Date Received: Sample Matrix: 12-12-05 Preservative: Cool Date Analyzed: 12-12-05 Condition: Cool and Intact Chain of Custody: 14599

Parameter

Concentration (mg/Kg)

Total Chloride

23.3

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Horton LS 5 Blow Pit.

Mister m Walters Analyst Review

<u>District I</u>
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State of New Mexico Energy Minerals and Natural Resources

June 1, 2004
drilling and production facilities, submit to

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: HORTON LS #5 API#: 30-045- 21280 U/L or Otr/Otr O Sec 29 T 32N R 11W Longitude 108.00921 County: SAN JUAN Latitude 36.95091 NAD: 1927 🗌 1983 🛭 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🔲 Pit Below-grade tank Type: Drilling | Production | Disposal | SEPARATOR Volume: Workover ☐ Emergency ☐ Lined Unlined Liner type: Synthetic Thickness mil Clay T Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility____ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 24 FT. S29W FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/A ft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: N/A **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma \), a general permit \(\sigma \), or an alternative OCD-approved plan \(\sigma \). 12/13/05 Jeff Blagg – P.E. # 11607 PrintedName/Title Signature_ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. FEB 2 8 2006 Approval: Printed Name/Title

70	į.		NEERING	•	LOCATION N	0: B1724
CLIENT: BP	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199		COCR NO:	14599		
FIELD REPO	RT: PIT CL	OSURE	VERIF	CATIO	N PAGE No: _	1 of <u> </u>
LOCATION: NAME: HO					DATE STARTED	/= O =2.4
QUAD/UNIT: O SEC:	29 TWP: 32N RNG	: UW PM:	NM CNTY: 5J	ST: MM	DATE FINISHED:	,
QTR/FOOTAGE: 820	FSL× 1850 FEL	CONTR	ACTOR: PXS	CMAMO)	SPECIALIST:	JUS
EXCAVATION APP	ROX. <u>/A</u> FT. x	<u></u> FT.	x <u>wa </u>	. DEEP. CU	BIC YARDAGE:	_ <u></u>
DISPOSAL FACILITY:	AN		REMEDIA		, o .	AS (S
LAND USE: RANGE			1-01098			PC
FIELD NOTES & RE	FII LOC.				529W FROI	
DEPTH TO GROUNDWATER:					JRFACE WATER:	>1000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: _	<i>50</i> 0リ pp			
SOIL AND EXCAV	ATION DESCRIPT	<u>ION:</u>			READ. = <u>52.9</u> pp GAS = <u>100</u> pp	om om <u>RF = 0.52</u>
					2 am(pm) DATE	
SOIL TYPE: SAND SILT	Y SAND DSILT / SILTY (CLAY / CLAY / (GRAVEL / OTH	er <u>Bed</u> r	each sampshing	0 3 66
COHESION (ALL OTHERS):	NON COHESIVE / SLIGHTLY			COHESIVE		
CONSISTENCY (NON COHES PLASTICITY (CLAYS): NON F				I HIGHI Y DI ASTI	<u>^</u>	
DENSITY (COHESIVE CLAYS				THIGHT FEASIN		(M250)
MOISTURE: DRY (SLIGHTLY DISCOLORATION/STAINING				1 I-		
HC ODOR DETECTED: YES		MINUR TO	11000 Ga	41		
SAMPLE TYPE: GRABICON	POSITE # OF PTS. 5	- 15 VIS	- 'VI' D	oo Earth	en Pit 125	e Backline
ADDITIONAL COMMENTS:		to dic	MAS PIT	+ SAMPL	on Pix. Us.	
BOLLOW						
SCALE 641	(D. TD.(E. CANAD ID	1	LD 418.1 CALC	1	DA MEION DE V DE	10 0410 ()
SAM	IP. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION READIN	NG CALC. (ppm)
0 FT						
FIT PERI	METER				PIT PROF	ILE
	WELL		VM			
	#	SAMPLE	DING FIELD HEADSPACE	\dashv		
		1@	(ppm)			
		2 @			15 _	
(3)	0	4@				
A		5@ 5-Point	64	┤ '		3
	15	Confix		I ———		
		E 3"			AROS SAMO	YUNE /
	\otimes					
15		LAB S	AMPLES			
		SAMPLE AN	NALYSIS TIMI			
		B y	Ex			
P.D. = PIT DEPRESSION; B.G. =	BELOW GRADE: R = RELOW		१ ५५ स्टि			
T.H. = TEST HOLE; ~ = APPROX						
TRAVEL NOTES: CA	LLOUT:		_ ONSITE: _			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	12-13-05
Laboratory Number:	35439	Date Sampled:	12-09-05
Chain of Custody No:	14599	Date Received:	12-12-05
Sample Matrix:	Soil	Date Extracted:	12-12-05
Preservative:	Cool	Date Analyzed:	12-13-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,140	0.2
Diesel Range (C10 - C28)	64.8	0.1
Total Petroleum Hydrocarbons	2,210	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Horton LS 5 Sep Pit.

Analyst C. Que

Mister Multers
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 3'	Date Reported:	12-13 - 05
Laboratory Number:	35439	Date Sampled:	12-09-05
Chain of Custody:	14599	Date Received:	12-12-05
Sample Matrix:	Soil	Date Analyzed:	12-13-05
Preservative:	Cool	Date Extracted:	12-12-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_			
Benzene	1,500	1.8	
Toluene	7,370	1.7	
Ethylbenzene	802	1.5	
p,m-Xylene	10,390	2.2	
o-Xylene	3,600	1.0	
Total BTEX	23,660		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Horton LS 5 Sep Pit.

Analyst C. Ox

Mistine M Wasters
Review



Chloride

Client: Blagg / BP Project #: 5-Point Composite @ 3' Date Reported: Sample ID: Lab ID#: 35439 Date Sampled: Soil Date Received: Sample Matrix: Preservative: Cool Date Analyzed: Condition: Cool and Intact Chain of Custody:

12-09-05 12-12-05 12-12-05 14599

94034-010

12-13-05

Parameter

Concentration (mg/Kg)

Total Chloride

20.7

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Horton LS 5 Sep Pit.

Mister m Walter

Review