District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004
ling and production facilities, submit to

Date: FEB 2 8 2006

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐ Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) BP AMERICA PROD. CO. (505)-326-9200 Telephone: e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 API#: 30-045- 22831 F Sec Facility or well name: HUGHES B #7A 29 T 29N R 8W U/L or Otr/Otr Latitude 36.69983 Longitude 107.70247 County: SAN JUAN NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling | Production | Disposal | DEHY/SEP Volume: ype of fluid: Workover ☐ Emergency ☐ Construction materia Lined Unlined Double-walled, with leak nat, explain why not. Liner type: Synthetic Thickness Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic O No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility ... (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. FROM WELL HEAD TO 25 26 2 75 FT. S6W Additional Comments: PIT LOCATED APPROXIMATELY PIT EXCAVATION: WIDTH N/Aft. LENGTH N/Aft. DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: N/A **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma \), a general permit \(\subseteq \), or an alternative OCD-approved plan \(\sigma \sigma \). 08/02/05 Date: Jeff Blagg – P.E. # 11607 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

1 OF A

DEPUTY OIL & GAS INSPECTOR, DIST.

Approval:

Printed Name/Title

30-045-22831	36.69983/	107,7074=	entropolitica de la compositica della compositic
BLAC	G ENGINEERING,	INC.	LOCATION NO: 81594
	87, BLOOMFIELD,	NM 87413	COCR NO: 1434Z
	(505) 632-1199		COCR NO:
FIELD REPORT: PIT CL	OSURE VERIFI	CATION	PAGE No: of
	WELL#: 7A TYPE:		DATE STARTED: 7/27/05 DATE FINISHED: 7/27/05
QUAD/UNIT: F SEC: 29 TWP: 29 N RNG	3: 8W PM: NM CNTY: SJ	ST: NM	ENNURONMENTAL
OTRIFOOTAGE: 1450 FUL × 1750 FW			SPECIALIST: JCIS
EXCAVATION APPROX. NA FT. x		DEEP. CUBIC	YARDAGE: O
DISPOSAL FACILITY: NA			CLOSE AS IS
<u> </u>	LEASE: 5F 078046	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	RMATION: PC
	ATED APPROXIMATELY 75		
	ATER SOURCE: >(000		E WATER: >(&)
NMOCD RANKING SCORE: NMOCD TPH	CLOSURE STD: 5000 PPM	OVM CALIB. READ.	- 51 9 nom
SOIL AND EXCAVATION DESCRIPT	ION:	OVM CALIB. GAS =	ppm <u>RF = 0.52</u>
			am/om DATE: 7/27
SOIL TYPE: SAND / SILTY SAND / SILTY (SOIL COLOR: ORANGE TY	9~		Sordstow
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM		OHESIVE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLAST		HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / ST	IFF / VERY STIFF / HARD		(Crozeo)
MOISTURE: DRY / SLIGHTLY MOIST/ MOIST/ WET / SAT DISCOLORATION/STAINING OBSERVED: (YES) NO EXP	iurated / super saturated Planation -	tain on Sirk	2(4
HC ODOR DETECTED: (YES) NO EXPLANATION -	Minor		
SAMPLE TYPE: GRAB) COMPOSITE - # OF PTS	15 × 15 × 15		Exercised into
	e Surface. Use Boilect South	active to 5	cape surface
	FIELD 418.1 CALCU	JLATIONS	
SCALE SAMP. TIME SAMP. ID	LAB NO. WEIGHT (g)	mL FREON DILL	JTION READING CALC. (ppm)
0 FT			
↑			PIT PROFILE
N PIT PERIMETER 1 ↑ ↑ ™	OVM	1	TI FROTILL
1 Tue V	READING SAMPLE FIELD HEADSPACE	_	
15 90	ID (ppm) 1 @ 3 2 73	_	
TH	2 @		- 15°>
	3 @ 4 @		
	5 @	3-1	37
A (1) 15-A		1/4/	7////
]///	7/////
		1/BZ	Deack/
	LAB SAMPLES] / = =	DEPOR/ SANDSTONE
	SAMPLE ANALYSIS TIME	⊣	
	PRISTED	_	
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW			
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM		-	
TRAVEL NOTES: CALLOUT:	ONSITE:	7/27/05	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3½'	Date Reported:	08-02-05
Laboratory Number:	33897	Date Sampled:	07-27-05
Chain of Custody No:	14342	Date Received:	07-28-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-02-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	170	0.2
Diesel Range (C10 - C28)	219	0.1
Total Petroleum Hydrocarbons	389	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #7A Dehy/Sep.

Analyst C. Cy

Mister Walters Review District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

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For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No No

	or below-grade tank \(\begin{array}{c} \text{Closure of a pit or below-gr} \)		
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-m	ail address:	
Address: 200 ENERGY COURT, FARMINGTON.		ian address:	***
Facility or well name: HUGHES B #7A	API #: 30-045- 22831 U/L or Qtr.	Otr F Sec 29	т 29N р 8W
County: SAN JUAN Latitude 36.69983 Longitude 10		`	
Dangardo Dongardo	111D: 1527 [] 1565 [2] SMIACC	Swhel I caclai & Saate [Tilvate 🔲 incian 🗀
Pit	Below-grade tank		
Type: Drilling Production Disposal PRODUCTION TANK	Volume:bbl_Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined 🛛	Double-walled, with leak detection? Yes II If	t explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
ingh water elevation of ground water.)	100 feet or more	(0 points)	
W. III. 1	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	0
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	cate disposal location: (che	eck the onsite box if
your are burying in place) onsite 🏻 offsite 🗀 If offsite, name of facility_	(3) Attach a general	description of remedial ac	tion taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛			
Attach soil sample results and a diagram of sample locations and excavation	s.		76773
Additional Comments: PIT LOCATED APPROXIMATEL	y 48 FT. N15E FROMW	ELL HEAD.	295
PIT EXCAVATION: WIDTH N/Aft., LENGTH			FER
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		xplain)	2006
Cubic yards: N/A	Our out. E, or ock inc. E, or nek E (e	Aprille)	3
BEDROCK BOTTOM		P.D. (1)	
BEDROCK BOTTOM		V.	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	17.7	or below-gradé tank
has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an alternative OCD-approved plan \(\sigma\).			
Date: 08/02/05			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not therwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the content	ts of the pit or tank contam any other federal, state, or	inate ground water or local laws and/or
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. 40		# ha	
	gnature Diffe Diffell	Date: FEB	2 8 2006
		-	

30-045-22831	Section 1			
BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>8/59</u> 4 COCR NO: <u>1434</u> Z			
FIELD REPORT: PIT CLOSURE VERIFICATION	PAGE No: of			
QUAD/UNIT: F SEC: 29 TWP: 29N RNG: 8W PM: NM CNTY: SJ ST: NM QTR/FOOTAGE: 1450 FNL × 1750 FWL SEINW CONTRACTOR: HDI (LMeII)	DATE STARTED: 7/27/05 DATE FINISHED: 7/27/05 ENVIRONMENTAL SPECIALIST: FCB			
EXCAVATION APPROX. NA FT. x NA FT. X NA FT. DEEP. CUBIC Y	YARDAGE: O			
	CLOSE AS IS MATION: PC			
PIT LOCATED APPROXIMATELY 48 FT. N 13 DEPTH TO GROUNDWATER: >1000 NEAREST WATER SOURCE: >2000 NEAREST SURFACE NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM				
	ppmRF = 0.52 am/pmDATE:7/2.7			
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDECE	k saussae			
SOIL COLOR: OR ALGE TAN COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY (SLIGHTLY MOIST) MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - Grey Stain on Suffering				
HC ODOR DETECTED: (YES) NO EXPLANATION - MINON SAMPLE TYPE: GRAB COMPOSITE - # OF PTS.	=			
ADDITIONAL COMMENTS: 15 × 15 × 2 Deep Pit E BEOREXX Sandstone Surface. Use Backkoe to Scre				
BOTTOM to collect SAMPLE.				
SCALE SAME TRUE SAME TO LAR NO WEIGHT (2) THE FRENCH DILL	.1			
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DILU	TION READING CALC. (ppm)			
O ₄ FT				
DIT PERIMETER P	IT PROFILE			
A OVM READING SAMPLE FIELD HEADSPACE (ppm) 16 22 96 2 @ 3 @ 4 @ 5 @ 2 7 BED READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 22 96 2 @ 3 @ 4 @ 5 @ 2 7 BED READING SAMPLE FIELD HEADSPACE (ppm) 1 @ 22 96 2 0	POCK SANDSTONE			
LAB SAMPLES SAMPLE ANALYSIS TIME (I) (22) TOWN IUS) P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~= APPROX.; T.B. = TANK BOTTOM TRAVEL NOTES: ONLOWER 7 (27)				
CALLOUT: ONSITE: 7/27/05				



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

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Chain of Custody No:	14342	Date Received:	07-28-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-02-05
Condition:	Cool and intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	52.2	0.2
Diesel Range (C10 - C28)	3,420	0.1
Total Petroleum Hydrocarbons	3,470	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes B #7A Prod. Pit.

Analyst

Misture of Walters Review