

60-4
(August 1999)

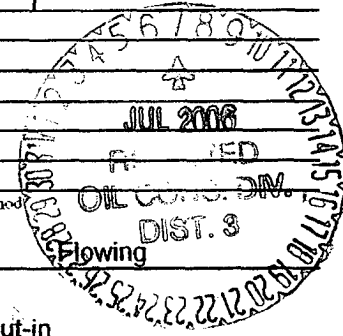
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other						5. Lease Serial No. MDA 701-98-0013			
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other "THIS IS PART OF BLACK HILLS PERMIT CLEAN-UP"						6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe			
2. Name of Operator BlackHills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)						7. Unit or CA Agreement Name and No.			
3. Address 3104. N. Sullivan, Farmington, NM 87401				3a. Phone No. (include area code) 505-327-4573		8. Lease Name and Well No. Jicarilla 30-03-35 No. 4			
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *						9. API Well No. 30-039-26113			
At surface 2176' FSL and 786' FWL (NW/SW) UNIT L						10. Field and Pool, or Exploratory East Blanco; Pictured Cliffs			
At top prod. interval reported below SAME						11. Sec., T., R., M., or Block and Survey or Area L 35 T30N R03W			
At total depth SAME						12. County or Parish Rio Arriba 13. State NM			
14. Date Spudded 02/21/00		15. Date T.D. Reached 02/28/00		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/24/05		17. Elevations (DF, RKB, RT, GL)* 7302' GL & 7314' KB			
18. Total Depth: MD 4025' TVD		19. Plug Back T.D.: MD 3939' TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-HRI, GR-SDL-DSN				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	23#	0'	234'		140 Type III		0' CIR	0'
7-7/8"	5-1/2"	17#	0'	4017'		1000 50/50 Poz		0' CIR	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	2447'	2827'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) PICTURED CLIFFS		3730'	3838'	3731' - 3769'	0.36"	152	4 SPF		
B)									
C)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and type of Material							
3731' - 3769'		Fraced w/190,000# 20/40 sand in 70 quality foam on 6/23/00							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	06/27/00	24	→		437	192			
Choke Size	Tbg Press. Flwg. PSI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
3/8"	125		→		437	192		Shut-in	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	2184'	3228'	gas	San Jose	1638'
Ojo Alamo	3228'	3485'	gas	Nacimiento	2184'
Kirtland	3485'	3642'	gas	Ojo Alamo	3228'
Fruitland	3642'	3730'	gas	Kirtland	3485'
Pictured Cliffs	3730'	3838'	gas	Fruitland	3642'
Lewis	3838'		gas	Pictured Cliffs	3730'
				Lewis	3838'

32. Additional remarks (include plugging procedure):

JICARILLA 30-03-35 #4 PC

33. Circle enclosed attachments:

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|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date May 8, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.