

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #55F

9. API WELL NO.

30-039-29335

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T29N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit L (NWSW), 2460' FSL & 1050' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

3/8/06

16. DATE T.D. REACHED

3/18/06

17. DATE COMPL. (Ready to prod.)

6/19/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL -

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8001'

21. PLUG, BACK T.D., MD & TVD

7935'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 5334' - 5810'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	229'	12-1/4"	Surface: 150 sx	15 bbbs
7"	20# J-55	3806'	8-3/4"	Surface: 660 sx	30 bbbs
4-1/2"	11.6# N-80	7958'	6-1/4"	TOC @ 3500'; 1125 sx (includes squeezes)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7872'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

MV completions

Pt lookout - 5712' - 5810' = 25 holes

CH/Menefee - 5334' - 5653' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5712' - 5810'	420 gal 15% HCL; 1297 bbbs 60 Quality slickwater foam w/99,932# 20/40 Brady sand & 1,300,700 scf N2
5334' - 5653'	420 gal 15% HCL; 1203 bbbs 60 Quality slickwater foam 2/97,490# 20/40 Brady sand & 1,299,400 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/7/06	1	2"			28 mcf (pitot)			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTP - 45#	SICP-310#			660 mcf/d	0 bwp/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a DHC'd MV/DK well commingled per DHC 1792AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clugst TITLE Sr. Regulatory Specialist DATE 7/3/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2711'	2861'	White, cr-gr ss.	Ojo Alamo	2711'
Kirtland	2861'	3231'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2861'
Fruitland	3231'	3511'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3231'
Pictured Cliffs	3511'	3711'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3511'
Lewis	3711'	4526'	Shale w/siltstone stringers	Lewis	3711'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bent.	-----
Chacra	4526'	5326'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4526'
Mesa Verde	5326'	5436'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5326'
Menefee	5436'	5711'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5436'
Point Lookout	5711'	6011'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5711'
Mancos	6011'	6996'	Dark gry carb sh.	Mancos	6011'
Gallup	6996'	7691'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6996'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7691'
Greenhorn	7691'	7871'	Highly calc gry sh w/thin lmst.	Graneros	7871'
Graneros	7871'	8041'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8041'
Dakota	8041'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		