Form 3160-5 (November 1994)	UNITED STATES				FORM APPROVED OMB No. 1004-0135					
Ľ		RTMENT OF THE IN					xpires July 31, 1996			
		AU OF LAND MANAG				5. Lease Serial		o. 1		
		TICES AND REPOR					98-0013 Tra llottee or Tribe N			
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.								ame		
	de come de la	l Marina ang katao pang kang kang katao pang ka				Jicarilla Ap	A/Agreement, Na	ame and/or No		
SUBMIT IN TR 1. Type of Well	IPLIC	ATE — Other instr	uctions	on revers	e síde					
Oil Well X Gas We	a) [Other	076 FAR	070 FARIEDONIA		8. Well Name and No.				
2. Name of Operator	<u> </u>		·		·····	Jicarilla 29	-02-22 No.	31		
Black Hills Gas Resou	rces,	Inc. c/o Mike	Pippin	LLC (Agent)	9. API Well N	o.			
3a. Address	3a. Address			hone No. (includ	e area code)	30-039-293	94			
3104 N. Sullivan, Farmi					10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, S			m)				nyon Tertiar	y Ext.		
2165' FSL & 430' FWL (NWS	W) Unit L				AND				
Sec. 22, T29N, R02W						Rio Arriba (County, Nev	v Mexico		
12. CHECK APPROPRIATE	BOX(I	ÉS) TO INDICATE NA	TURE O	F NOTICE, RI	EPORT, OR OT	HER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
Notice of Intent		Acidize		epen Icture Treat	Production Reclamatio	(Start/Resume) n	Water Shu			
Subsequent Report		Casing Repair		w Construction	Recomplete		Other			
Final Abandonment Notice		Change Plans Convert to Injection					ity Abandon posal			
"This is part of the Perm 3/10/06: Pressure teste 3/28/06: MIRUSU. Rar sq holes @ 1370'. Esta cmt. Drill out cmt ret @ Cmt @ 1108'-1830'. Pe Total 96 holes. Broke d 1312'. Fraced Tertiary v w/1.78" R-nipple @ 118 4/19/06: Release Rig.	d 8-5/ D CBL blish r 1326 rf Ter own p w/60,0	8" surface csg to 80 TOC @ 2720'. P rate through sq hole & cmt. Pressure t tiary @ 1159'-64', perfs in 4 stages usi 000# sand in foam. est well through 3/4	00 psi - ressure est sout 1168'-7(ng RBP Retriev	OK. test 5-12" c bradenhead eeze holes t 0', 1179'-87' & pkr w/tot re RBP @ 1 @ 1087 MC	d valve. Set to 1000 psi fo , 1191'-93', 1 al 700 gal 7- 312'. Land 2 CF/D. Compl	cmt ret @ 13 or 30 min - O 225'-31', 126 1/2% HCL ac -3/8" 4.7# J- ete as a sing	326' & sq w/ K. Ran CB 52'-63' w/4-0 cid. Set RB 55 tbg @ 1 gle Tertiary	146 cf L. New).34" spf. P @ 189'	- u	
N Signature			Da	te		Engr. (Agent	<u>()</u> रद्र			
	Re	Lippin				y 30, 2006	ACCEPTE	CALCOLO S	A BAR	
Approved by		THISSPAC	EFORIE	DERAL OR ST	ATEUSE	T Dete	AVACETIC		JRD	
				Title		Date	JUN	2 0 2006		
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to a	or equital conduct c	ble title to those rights in the operations thereon.	subject leas	e			<u>pv</u>		CE	
Title 18 U.S.C. Section 1001, mal fraudulent statements or represent				llfully to make to	any department o	r agency of the U	nited States any 1	laise, fictitious or		
(Instructions on reverse)				NMOCD		<u></u>	<u></u>			
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