

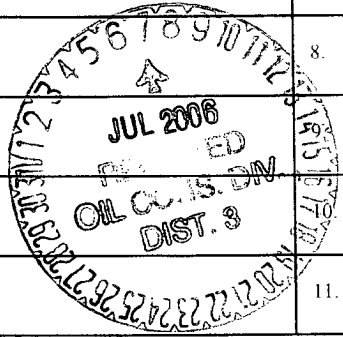
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. NMSF-078777
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation
1.	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	8.	Well Name and No. ROSA UNIT #63A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY		API Well No. 30-039-29776
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1840' FSL & 1430' FEL, NW/4 SE/4 SEC 30-T31N-R04W	11.	County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-20-2006 Drlg 12.25" surface from 0' to 347'. Circulate and condition. Lay down 4 DCs and TOH. Run 9.625 csg.

06-21-2006 Run and land 9.625", 36#, K-55, Csg @ 337', shoe, 40' jt csg, insert float, 7 csg jts (323.01" total) + landing jt. Cement 9.625 surface csg, PD @ 0838, single slurry cmt as follows; 10 bbls H2O, 190 sx (48 bbls), type III cmt w/ 2% Cacl and 1/4# Cello Flake. Displace w/ 23 bbls H2O, circ 27 bbls to pit, 530 psi to bump plug, left 108 psi on csg. UP BOP. Pressure test, TIW and swivel valves, pipe rams @ 250#, low from 5 min and 1500# high from 10 min. Test csg @ 1500# from 30 min. TIH, pick up DP, tag cmt @ 293'. Drlg cmt, float, and shoe from 293' to 347', drlg open hole from 347' to 400'. Circ, condition, lay down DCs and TOOH.

06-22-2006 TIH, swivel up and break circ. Directional drill from 400' to 1687.

06-23-2006 Dir drlg from, 1687' to 2591'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Sr. Production Analyst Date July 5, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

06-24-2006 Dir drlg from 2591' to 3057'

06-25-2006 Dir drlg from 3057' to 3278'.

06-26-2006 Dir drlg from 3278' to 3340' (TD). Encountered gas kick @ 0740 hrs, depth was 3340'. SWI, no measurable pressure @ choke, opened choke to pit, had little flow & gas, started to circulate out gas through choke. Circulate & condition, opened rams, increased spm, mix mud & weight up, TOOHL, LD directional tools, TIH, check for flow, circulate & condition, pump slug & hang swivel, LD DP & HWDP.

06-27-2006 RU csg crew, attempt to run csg, LD csg, gas kick, SWI, 110# @ choke, mix kill mud @ 10.3 #/gal. Pump kill mud, max pressure 600#, pump 14 bbls, settle, bleed off, pump 22 bbls, settle, bleed off, pump kill mud, max pressure 300#, pump 46 bbls, settle, bleed off, pump 37 bbls, settle, bleed off, circulate through choke, treat & condition. RD csg crew & release. RD & release cementers. PU DC's & DP, TIH, circulate every 20 jts. PU DP, TIH, circulate every 20 jts, circulate & condition, weight up mud.

06-28-2006 Circulate & condition, build volume. TOOHL, LD DP & DC's. RU csg crew, RIH w/ 87 jts 7", 23#, K-55, LT&C, land @ 3322', RD & release csg crew.

06-29-2006 Land 7" csg, install mandrel, break circ, circ, RD casers, RU cementers, pressure test lines & cmt 7" csg as follows; 10 bbl H2O, - 170 bbl lead @ 12.1# / gal. = 456 sxs Type 3+ 65/35 POZ+ 8% GEL+1% CACL + 1/4# Cello Flake. +125.55 bbl H2O - 12.39 bbl tail @ 14.5# /gal = 50 sxs, Type 3+1/4# Cello Flake + 1% CACL + 8.10 bbl H2O - 137.5 bbl H2O displacement, 32 bbl to surface, bump plug @ 1650#, float did hold ok, plug down @ 1021 hrs. Good cmt job ND BOP & jet pits, rig released @ 1500 hrs. 6-28-06 RD for 13.5 mi move to Rosa #239-A Thursday am (6/29/06)

- Report PT next report -