

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMSF078357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXACO INCORPORATED

Contact: KEN JACKSON

E-Mail: kewj@chevrontexaco.com

3a. Address

3300 N. BUTLER AVENUE  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 281.561.4991

Fx: 281.561.3702

8. Well Name and No.

MARSHALL A 6

9. API Well No.

30-045-06546-00-S1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T27N R9W NENE 0990FNL 0990FEL  
36.57977 N Lat, 107.75172 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU workover unit and discovered numerous holes in casing. The subject well is now too uneconomic to repair. Texaco Incorporated instead will plug and abandon said well.

Have recieved verbal permission to P&A while rig is still on location. Will file subsequent report when the procedure is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #21731 verified by the BLM Well Information System

For TEXACO INCORPORATED, sent to the Farmington

Committed to AFMSS for processing by Steve Mason on 05/13/2003 (03SXM0796SE)

Name (Printed/Typed) KEN JACKSON

Title APPLICANT

Signature (Electronic Submission)

Date 05/12/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 05/13/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOC

**PLUG AND ABANDONMENT PROCEDURE**

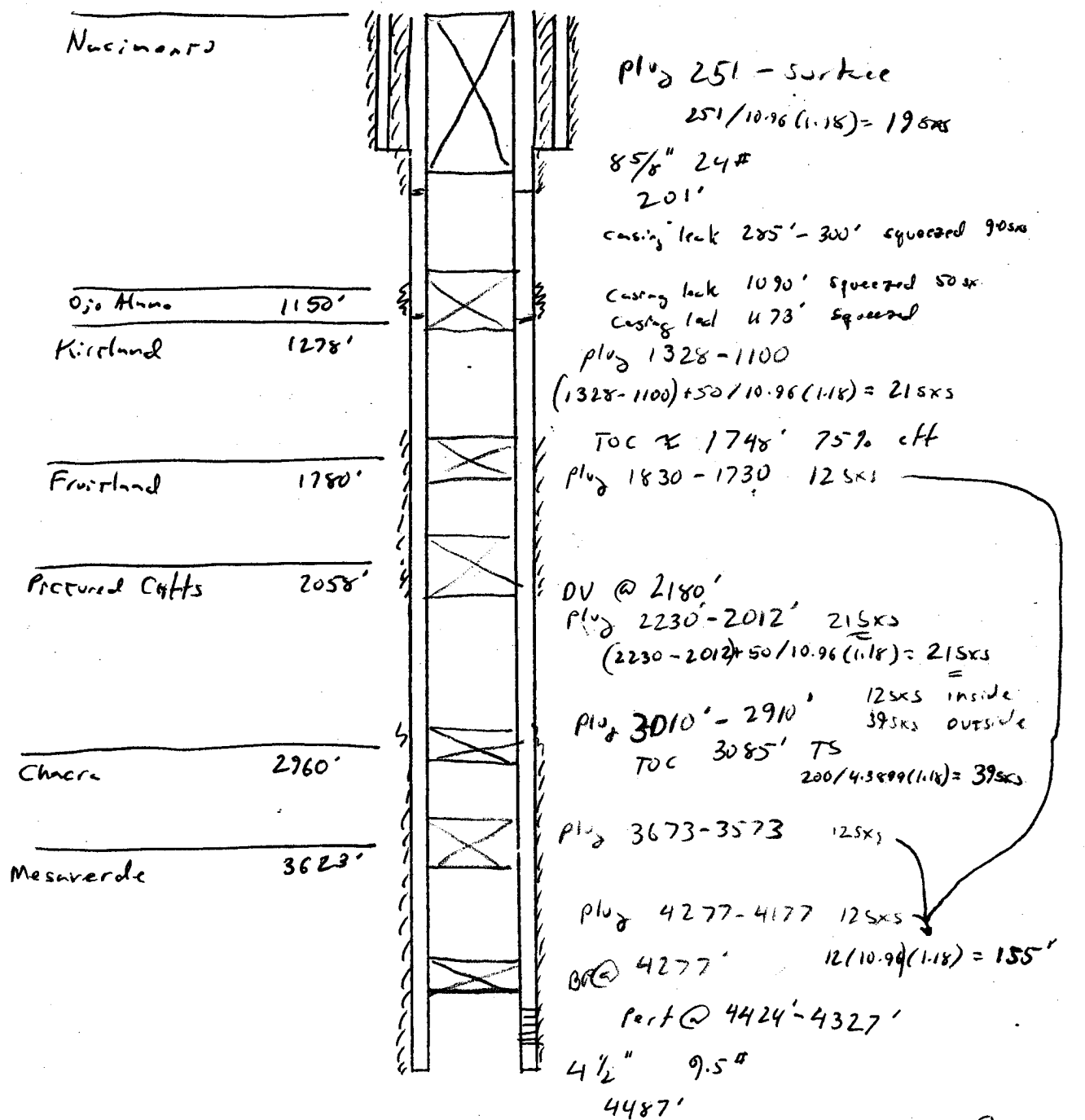
MARSHALL A # 6  
POINT LOOKOUT  
SEC. 14 T14N, R9W  
SAN JUAN COUNTY, NEW MEXICO

**NOTE:** ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, AND TEXACO REGULATIONS.
2. MOL AND RU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE. BLOW DOWN WELL, AND KILL WITH H2O IF NECESSARY. ND WELLHEAD AND NU BOP
3. TOOH. RIH W/TBG TIH W/GAUGE RING TO 4277'. SET CIBP @ 4277'.
4. RIH WITH 2 3/8" TUBING & TAG CIBP @ 4277'. LOAD HOLE & PRESS TEST TO 500 PSI.
5. PLUG #1 (POINT LOOKOUT) 4277'-4177''. 12 SX.. POOH TO 3673'.
6. PLUG #2 (MESA VERDE) 3673'-3573'. 12 SX . POOH. TO 2230'  
→ *Chern 3010'-2910' inside above*
7. PLUG #3 (DV TOOL & PICTURE CLIFFS) 2230'-2012'. 21 SX POOH  
PERF @ 1317' TIH W/ RETAINER TO 1267'
- *Fruitland 1830'-1730' 1100*
8. PLUG #4 (KIRTLAND) 1318'-1217' 51 SX. (39 SX OUT SIDE CASING & 12 SX INSIDE) POOH  
PERF @ 251' ESTABLISH RATE OUT BRAIDEN HEAD TO SURFACE
9. PLUG #5 (SURFACE) 251'-0' 76 SX

ND BOP & RD FLOOR. DIG CELLAR AND CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RD AND MOL. CUT OFF ANCHORS AND INSTALL DRY HOLE MARKER.

WELL NAME 6 - Marshall A  
 SEC, TWN, RNG. 14-27N-9W



### SURFACE CASING

SIZE HOLE \_\_\_\_\_"  
 SIZE CASING \_\_\_\_\_"  
 Annular Volume \_\_\_\_\_  $\text{ft}^3/\text{ft.}$   
 Cement \_\_\_\_\_ SK  
 Volume \_\_\_\_\_  $\text{ft}^3$

### INTERMEDIATE CASING

SIZE HOLE \_\_\_\_\_"  
 SIZE CASING \_\_\_\_\_"  
 Annular Volume \_\_\_\_\_ f  
 Cement \_\_\_\_\_ S  
 Volume \_\_\_\_\_ f