<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

office

Pit or Below-Grade Tank Registration or Closure	
Is pit or below-grade tank covered by a "general plan"? Yes No	
of action. Pegistration of a pit or below, grade took 🗍 Closure of a pit or below, grade took 🖔	7

Type of action. Registration of a pit of	t below-grade talk [] Closure of a pit of below-grad	
Operator: XTO ENERGY INC. Address: 2700 FARMINGTON AVE BLDG. K. S	Telephone: (505)-324-1090 e-mail	address:
		tr I Sec 8 T 27N R 11W
County: SAN JUAN Latitude 36.5871 Longitude 108	NAD: 1927 ∐ 1983 ⊠ Surface Ow	ner Federal 🛛 State 🗋 Private 🗌 Indian 🗍
Pit	Below-grade tank	
Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR	Volume:bbl_Type of fluid: //	
Workover Emergency	Construction material:	
Lined Unlined 🛛	Double-walled, with leak of tection? Yes 1 If pt.	explain why not
Liner type: Synthetic Thicknessmil Clay _	south warren square squ	onposite vitry not.
Pit Volumebbl		
The volume	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0
high water elevation of ground water.)	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 maints)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
	Ranking Score (Total Tollis)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		e disposal location: (check the onsite box if
your are burying in place) onsite 🗌 offsite 🛛 If offsite, name of facility	ENVIROTECH LF #2 (3) Attach a general de	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations	3.	2775 25 27 3
Additional Comments: PIT LOCATED APPROXIMATELY	100 FT. S62E FROM WEI	LL HEAD. ATO A COS
PIT EXCAVATION: WIDTH 19 ft., LENGTH	15 ft., DEPTH 25 ft	Man
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, CO	OMPOST: []. STOCKPILE: []. OTHER [] (exp	lain) P RECEIVE
Cubic yards: 225		E SIL COME DE CA
Cubic yards. 225		ONST. DAY. A
		30.8
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	ne above-described pit or below-grade tank pproved plan 🗵
Deta: 04/21/04		
Date: 04/21/04		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Info c. A	egy
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents	
Approval: Printed Name/Titlemany Fil & GAS INSPECTOR, DIST. Signal State Sign	gnature Deny	MAR 2 7 2006

BLAGG ENGINEERING, INC.

P.O. BOX 87 BLOOMFIELD, NM 87413 (505) 632-1199

BORE / TI	EST HOLE REPORT	_ +	<u>BH - 1</u> N/A
OLILIAI.	XTO ENERGY INC.	PAGE #	N/A
LOCATION NAME: CONTRACTOR:	SCHWERDTFEGER #2 SEPARATOR PIT - UNIT I, SEC. 8, T27N, R11W BLAGG ENGINEERING / ENVIROTECH	DATE FINISHED	
EQUIPMENT USED:	MOBILE DRILL RIG - CME 75	OPERATOR	KP
BORING LOCATION:	100 FEET, S62E FROM WELL HEAD.	PREPARED BY	NJV

1			TRACTOR	٠٠.		NEERING / ENVIRO		DATE FINISHED	
				 .	MOBILE DE	RILL RIG - CME 7	5	OPERATOR	KP
		BOR	ING LOCA	TION:	100 FEET,	S62E FROM WE	LL HEAD.	PREPARED BY	NJV
DE (F	PTH T.)	INTERVAL	LITHOLOGY INTERVAL	VENT PIPE SCHEMATIC		ASSIFICATION DISTRICT SURFACE	N AND REMARKS		
10	1 2 3 4 6 7 8 9 O 11 12 13 14				•				
20	19) 21 22 23				DARK YELL (0.0 - 38.0)	OWISH ORANGE SAND, NO FT. BELOW GRADE).	ON COHESIVE, SLIGHTLY MOIST, L	LOOSE TO FIRM	
25	24 5 26 27 28 29								
30) 31 32 33 34								
	36 37 38 39				NOTES:	SAND.			
L	_						DRAWING: SCHWERDT-2-BH1. SKF	DATE: 04/23/04 DW	N BY: NJV

BLAGG ENGINEERING, INC.

P.O. BOX 87 **BLOOMFIELD, NM 87413** (505) 632-1199

BORE / TEST HOLE REPORT

CLIENT:

39

XTO ENERGY INC.

LOCATION NAME:

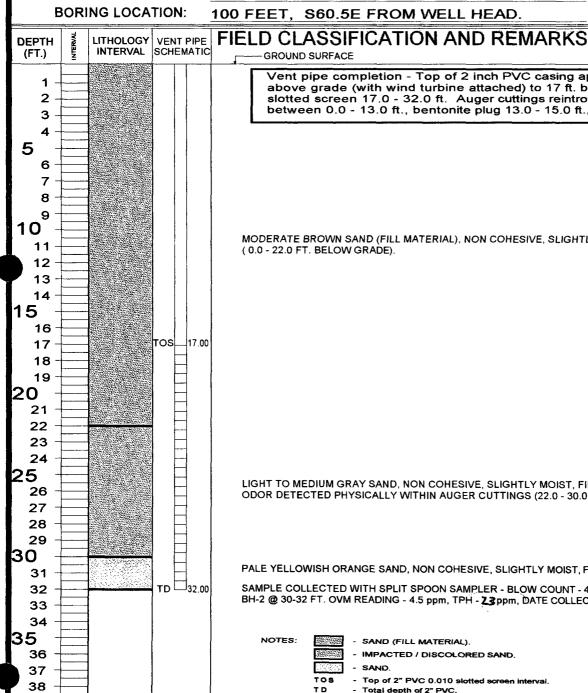
SCHWERDTFEGER #2 SEPARATOR PIT - UNIT I, SEC. 8, T27N, R11W BLAGG ENGINEERING / ENVIROTECH

CONTRACTOR: EQUIPMENT USED:

MOBILE DRILL RIG - CME 75

100 FEET. S60.5E FROM WELL HEAD.

BORING #..... <u>BH - 2</u> N/A MW #..... PAGE #..... N/A DATE STARTED 4/23/04 DATE FINISHED 4/23/04 KP OPERATOR..... PREPARED BY NJV



Vent pipe completion - Top of 2 inch PVC casing approximately 3.0 ft. above grade (with wind turbine attached) to 17 ft. below grade, 0.010 slotted screen 17.0 - 32.0 ft. Auger cuttings reintroduced into annular between 0.0 - 13.0 ft., bentonite plug 13.0 - 15.0 ft., sand 15.0 - 32.0 ft.

MODERATE BROWN SAND (FILL MATERIAL), NON COHESIVE, SLIGHTLY MOIST, LOOSE TO FIRM, (0.0 - 22.0 FT. BELOW GRADE).

LIGHT TO MEDIUM GRAY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, STRONG HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN AUGER CUTTINGS (22.0 - 30.0 FT. BELOW GRADE).

PALE YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM (30.0 - 32.0 FT, BELOW GRADE).

SAMPLE COLLECTED WITH SPLIT SPOON SAMPLER - BLOW COUNT - 43 OVER 2 FT. INTERVAL. BH-2 @ 30-32 FT. OVM READING - 4.5 ppm, TPH - Z3ppm, DATE COLLECTED - 4/23/04, TIME - 10:15 am.

- SAND (FILL MATERIAL).

- IMPACTED / DISCOLORED SAND.

Top of 2" PVC 0.010 slotted screen interval.

Total depth of 2" PVC.

Organic Vapor Meter or Photoionization Detector (PID)

Total Petroleum Hydrocarbon US EPA method modified 8015B.

Parts per million or milligrams per liter (mg/L).

DRAWING: SCHWERDT-2-BH2. SKF DATE: 04/23/04 DWN BY: NJV

OVM CALIBRATION CHECK - 53.4 ppm with 100 ppm Isobutylence gas & response

factor set @ 0.52; TIME - 10:23 (prior to

sample reading).

Hall Environmental Analysis Laboratory

Date: 23-Apr-04

CLIENT:

Blagg Engineering

Lab Order:

0404139

Collection Date: 4/14/2004 12:55:00 PM

Client Sample ID: 2@27' Separator Pit

Project:

Schwerdtfeger #2

Lab ID:

0404139-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE					Analyst: JMP
Diesel Range Organics (DRO)	1200	50		mg/Kg	10	4/21/2004 3:29:59 AM
Motor Oil Range Organics (MRO)	320	50		mg/Kg	1	4/20/2004 4:11:07 PM
Surr: DNOP	0	60-124	S	%REC	10	4/21/2004 3:29:59 AM
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	5200	500		mg/Kg	100	4/20/2004 12:24:38 PM
Surr: BFB	108	74-118		%REC	100	4/20/2004 12:24:38 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	2.5		mg/Kg	100	4/20/2004 12:24:38 PM
Toluene	110	2.5		mg/Kg	100	4/20/2004 12:24:38 PM
Ethylbenzene	64	2.5		mg/Kg	100	4/20/2004 12:24:38 PM
Xylenes, Total	650	2.5		mg/Kg	100	4/20/2004 12:24:38 PM
Surr: 4-Bromofluorobenzene	119	74-119		%REC	100	4/20/2004 12:24:38 PM
					<i>(1)</i> ~	De D

CLOSURE STANDARD

TOTAL TPH = 6,720 ppm

5,000 ppm

TOTAL BTEX = 824 ppm

50 ppm

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Hall Environmental Analysis Laboratory

CLIENT:

Blagg Engineering

Lab Order:

0404240

Project:

Schwerdtfeger #2

Lab ID:

0404240-01

Date: 10-May-04

Client Sample ID: BH2@30-32' Separator Pit

Collection Date: 4/23/2004 10:15:00 AM

Matrix: SOIL

Analyses	Result	PQL Qu	ıal Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	 SE		3 - 3 - 3 - 3		Analyst: JMP
Diesel Range Organics (DRO)	23	5.0	mg/Kg	1	5/5/2004 11:42:21 AM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/5/2004 11:42:21 AM
Surr: DNOP	92.3	60-124	%REC	1	5/5/2004 11:42:21 AM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/29/2004 7:41:38 PM
Surr: BFB	97.5	74-118	%REC	1	4/29/2004 7:41:38 PM

DESOMO CLOSURE STANDARD

TOTAL TPH = 23

5,000 ppm

* - Value exceeds Maximum Contaminant Level

- R RPD outside accepted recovery limits
- E Value above quantitation range