<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

### Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit of	r below-grade tank [ Closure of a pit or below-grade	le tank 🗵		
Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address:				
Address: 2700 FARMINGTON AVE BLDG. K. SUITE 1. FARMINGTON. NM 87401				
		tr L Sec 33 T 30N R 10W		
County: SAN JUAN Latitude 36.76540 Longitude 10	7.89578 NAD: 1927 ☐ 1983 🛭 Surface Ow	vner Federal 🛛 State 🔲 Private 🔲 Indian 🔲		
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal M ABANDONED	Volume:bbl_Type of fluid: //			
Workover ☐ Emergency ☐	Construction materia:			
Lined Unlined 🗵	Double-walled, with leak of tection? Yes If it	explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>		
high water elevation of ground water.)		1 ' • '		
	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
water source, or less than 1000 feet from an other water sources.)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>		
inguion calais, sitches, and percinita and opinional waterconsect,	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results. (5)				
Attach soil sample results and a diagram of sample locations and excavations.				
Additional Comments: PIT LOCATED APPROXIMATELY 54 FT. S37W FROM WELL HEAD.				
PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft				
	OMPOST: [], STOCKPILE: [], OTHER [] (exp	plain) MAR 2006		
Cubic yards: n/a				
A MO SWOOD IN A				
E MARI & D				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .				
Date: 08/30/04				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.	to operator or its responsionity for compilative with a	iy onici federal, state, or local laws althor		
Approval:				
Printed Name/Title PUTY OIL & GAS INSPECTOR, OIST. Signature Sand Sold Date: MAR 2 7 2006				
Signature / Jarque (5-1/1/2) Date:				



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	08-30-04
Laboratory Number:	30268	Date Sampled:	08-26-04
Chain of Custody No:	12860	Date Received:	08-26-04
Sample Matrix:	Soil	Date Extracted:	08-27-04
Preservative:	Cool	Date Analyzed:	08-30-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bassett 1M Abandon.

Analyst C. Que

Review Musters

# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 
No

Type of action: Registration of a pit o	r below-grade tank Closure of a pit or below-grad	le tank 🛛		
Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address:				
Address: 2700 FARMINGTON AVE., BLDG. K. SUITE 1. FARMINGTON, NM 87401				
	API#: 30-045- 24918 U/L or Qtr/Q			
	7.89578 NAD: 1927 ☐ 1983 ☒ Surface Ow			
200000				
Pit	Below-grade tank			
Type: Drilling Production Disposal M BLOW	Volume: bbl-Type of fluid: //			
Workover Emergency	Construction material:			
Lined Unlined 🗵	Double-walled, with leak detection? Yes I If it	explain why not.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volume bbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>		
high water elevation of ground water.)	100 feet or more	( 0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) <b>0</b>		
miguton value, and provide and specifical materials.	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure; (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_	• • • • • • • • • • • • • • • • • • • •	•		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)				
		ir. and attach sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavations.				
Additional Comments: PIT LOCATED APPROXIMATELY 120 FT. N24E FROM WELL HEAD				
PIT EXCAVATION: WIDTH n/a ft., LENGTH	n/a it., depth n/a it	WAR 2008 -3		
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, CO	OMPOST: 🔲, STOCKPILE: 🔲, OTHER 🔲 (exp	plain) 6 DETENTED W		
Cubic yards: n/a		E OH COMS. DIV.		
E DIST. 8 ON				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described bit or below a radie tank				
has been/will be constructed or closed according to NMOCD guidelines  , a general permit , or an alternative OCD-approved plan .				
Date:08/30/04				
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or				
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: Transition of the state of the sta				
Printed Name/Title Solution Signature Signatur	gnature Brade OM	Date:		

CLIENT: XTO	P.O. BOX			•	13		12860
		000, 002					
FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIO			of
LOCATION: NAME: BASS				Buw			3-26-04
QUAD/UNIT: - SEC: 33						INISHED: _	
QTR/FOOTAGE: 15203	140 W 000	5₩ CONTI	ractor: K <i>EU</i>	co	SPECIA	NMENTAL	FCB
EXCAVATION APPROX	. <u>//A</u> FT. x	NA FT.	X NA FT.	DEEP. CU			$\mathcal{C}$
DISPOSAL FACILITY:	NA		REMEDIA	TION METHO	D: 4	USE K	S 15
LANDUSE: RANGE -	3um	LEASE: 5	F-07820	24 A	FORMATIO	ON:	MV
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	(IMATELY 12	O FT. /	J 24E	FROM	WELLHEAD.
DEPTH TO GROUNDWATER: >(	NEAREST W	ATER SOURCE:	>1000	_ NEAREST SU	JRFACE WATE	R: >/ 4	200
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PP	'М			
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.			
OOIL AND LAOAVATIC	DI DECORII I	1011.		OVM CALIB. (			RF = 0.52
SOIL TYPE: SAND SILTY SAI	SILT / SILTY	CĻAY / CLAY /	GRAVEL / OTHE		am/piii	DATE: _	9
SOIL COLOR:	CXX 3'-7	TAI	7-9-				
COHESION (ALL OTHERS) NON C CONSISTENCY (NON COHESIVE SC				COHESIVE			
PLASTICITY (CLAYS): NON PLAST				/ HIGHLY PLAST	IC		
DENSITY (COHESIVE CLAYS & SILT							
MOISTURE: DRY SLIGHTLY MOIS						(	(CL02ED)
DISCOLORATION/STAINING OBSER HC ODOR DETECTED YES INO E	XPLANATION - M	UDArate	3-1			<del></del>	
SAMPLE TYPE GRAB COMPOSIT				· · ·	04		·
ADDITIONAL COMMENTS:			12'x3' Deep Baethoe t				
		V3-42 1	3-april (	saysi(			
SCALE GAME TH		FI	ELD 418.1 CALC	ULATIONS			
SAMP. TII	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
DIT DEDIMET	ED	<u></u>			DIT D	ROFIL	
PIT PERIMET	ER	1 0	VM		FILE	KUFIL	.C
	. 1		ADING				
	TH!	SAMPLE	FIELD HEADSPACE (ppm)			-	
12'	PD	1@ 9	128		12		<b>≯</b>
		2 @ 3 @		_			~
	Δ .	4@		1			49
4 12 / 20		5 @		- 3´ ↓ `			[]
1 10 10	SAMPLE		<u></u>	-	\$	5 7'	) [
	1			_	/\$	\$ 1'	9
	J			STAINING	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	} ↓	
		LARS	AMPLES	-	) )		
		SAMPLE A	NALYSIS TIME		1_1		$\Psi$
176	(		H 48TEX 1240				
weice		P	ASSED)				
P.D. = PIT DEPRESSION; B.G. = BELON	W GRADE; B = BELOW						
T.H. = TEST HOLE; ~ = APPROX.; T.B. TRAVEL NOTES:				126/04	1222		**-
CALLOUT	•		ONSITE: X	11-6104	1/4()		



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	08-30-04
Laboratory Number:	30267	Date Sampled:	08-26-04
Chain of Custody No:	12860	Date Received:	08-26-04
Sample Matrix:	Soil	Date Extracted:	08-27-04
Preservative:	Cool	Date Analyzed:	08-30-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	605	0.2
Diesel Range (C10 - C28)	24.6	0.1
Total Petroleum Hydrocarbons	630	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Bassett 1M Blow.

Analyst C. Que

Mister m Walles
Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	08-30-04
Laboratory Number:	30267	Date Sampled:	08-26-04
Chain of Custody:	12860	Date Received:	08-26-04
Sample Matrix:	Soil	Date Analyzed:	08-30-04
Preservative:	Cool	Date Extracted:	08-27-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	7.8	1.8	
Toluene	1,340	1.7	
Ethylbenzene		1.5	
p,m-Xylene	2,510	2.2	
o-Xylene	1,370	1.0	
Total BTEX	5,790		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Bassett 1M Blow.

Analyst

Review Malter