

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code NW
⁴ API Number 30-0 30-039-27272	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 30934	⁸ Property Name State Bancos	⁹ Well Number 100

II. ¹⁰ Surface Location

UL or lot no. H	Section 32	Township 32N	Range 05W	Lot. Idn	Feet from the 1405	North/South Line North	Feet from the 1060	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	2834928	0	H-32-T32N-R05W
25244	Williams Field Services Company P.O. Box 645 Tulsa, OK 74102	2834929	G	H-32-T32N-R05W

IV. Produced Water

²³ POD 2834930	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 04/22/03	²⁶ Ready Date 05/20/03	²⁷ TD 3690'	²⁸ PBTD 3684'	²⁹ Perforations 3534' - 3617'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 233'	³⁴ Sacks Cement 120 sk. 169 cu.ft. - circ.		
8-3/4"	7"	3490'	425 sk. 871 cu.ft. - circ.		
6-1/4"	5-1/2"	3684' - TOL 3365'	no cement		
	2-3/8"	3577'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 05/27/03	³⁸ Test Length 7 day	³⁹ Tbg. Pressure 280	⁴⁰ Csg. Pressure 1410
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 1007 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Vicki Donaghey		6-10-03 OIL CONSERVATION DIVISION Approved by: [Signature] Title: SUPERVISOR DISTRICT #3 Approval Date: JUN 10 2003	
Printed name: Vicki Donaghey			
Title: Production Assistant			
Date: 05/28/03	Phone: 505-325-6800		

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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