District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 So

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

outh St. Francis Dr.	
a Fe, NM 87505	☐ AMENDED REPORT

1220 S. St. Franci	_				Santa Fe, NI				0 NT 100	0 mr	ANIGN	AMENDED REPORT
<sup>1</sup> Operator na	I.		JEST FO	<u>)R ALI</u>	LOWABLE	AND AU	<u>THOE</u>				KANSPO	ORT
Burlington Re		<sup>2</sup> OGRID Number 14538										
PO Box 4289 Farmington, New Mexico 87499							<sup>3</sup> Reason for Filing Code/ Effective Date					
											New Well	
		Poo	l Name							Po	ol Code	
30-039-2733	red Cliffs	red Cliffs 72359										
<sup>7</sup> Property Code <sup>8</sup> Property 7465 San Juan 2												er 190
II. 10 Su	os rface Lo	cation		<u>.</u>	San Juan 2	9-7 Unit				L		190
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the East/Wes		West line	County	
I	1 16 29N 7W 1835'					South 1170'			'	East Rio Arr		
<sup>11</sup> Bo	ttom Ho	le Locatio	n		<u> </u>	<u> </u>						
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/Sou	th line	e Feet from the		East/West line		County
12 Lse Code		oducing Method 14 G		onnection	<sup>15</sup> C-129 Per	9 Permit Number		C-129 Effective I		ite	<sup>17</sup> C-1	129 Expiration Date
s		Code owing	Date							,		
					<u> </u>		1					
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<sup>18</sup> Transpor OGRID			ansporter			POD	<sup>21</sup> O	/G		P	OD ULST and Desc	R Location ription
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V. Well	,											·
	,	tion Data  26 Read	y Date		<sup>27</sup> TD	<sup>28</sup> PB	ГD	29 P	erforation	ons		<sup>30</sup> DHC, MC
V. Well	Comple	tion Data			<sup>27</sup> TD 3350'				erforatio			<sup>30</sup> DHC, MC DHC
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V. Well 4/24/03 4-17-03	Comple	tion Data <sup>26</sup> Read	/03		3350'	<sup>28</sup> PB' 3302	2'	30				DHC
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