District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

6/4/2003

(505)326-9700

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

District IV	- D- Cor	to Eo Mi	M 07505	7		Comto Do NI	M 07505						A A CONTRACTOR DEPONDE	
1220 S. St. Franci	_					Santa Fe, N					~		AMENDED REPORT	
10				EST FO	<u> DR ALI</u>	LOWABLE	AND AUT	HOF				ANSPO	DRT	
<sup>1</sup> Operator na Burlington Re				mpany Ll	P				<sup>2</sup> OGRID Number 14538					
PO Box 4289								İ	<sup>3</sup> Reason for Filing Code/ Effective Date					
Farmington,	New Me	exico 87	499						New Drill					
<sup>4</sup> API Numbe			<sup>6</sup> Pool Code											
<sup>4</sup> API Number							· I							
<sup>7</sup> Property Co	Dianeo Me	saverde /2319  9 Well Number												
70:	Grambl							1M						
II. 10 Surface Location														
Ul or lot no.	Section	Tow	nship	Range	Lot.Idn	Feet from the	I .		1		East/West line		County	
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UL or lot no.	Section		ocatior Inship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/W	Vest line	County	
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12 Lse Code	" Prod	ucing N Code	ng Method <sup>14</sup> Gas Co ode Da		ľ		mit Number		C-129 Effective Dat		te 17 C-129 Expiration Dat		29 Expiration Date	
F	ı	Flowing												
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III. Oil a		s Tran												
18 Transpor	ter						O POD 21 O		/ <b>G</b>		22 POD ULSTR Location			
	OGRID		and Address			2021015					and Description			
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IV. Prod	luced V									-	1	777		
23			<sup>24</sup> POD	ULSTR	Location a	and Description					1.5	<u>ラバー</u>		
<sup>23</sup> POD 28 3 4			<sup>24</sup> POD	ULSTR	Location a	and Description						77 1. W.		
<sup>23</sup> POD 28 3 4	494	7		ULSTR 1	Location a	and Description						77.		
<sup>23</sup> POD 2834 V. Well	4 9 4 Compl	7 etion I	Data		Location a				<sup>29</sup> P	erforatio	ns	3, <u>117,</u>	<sup>30</sup> DHC, MC	
<sup>23</sup> POD 28 3 4	494 Compl	7 etion 1		Date	Location a	and Description  27 TD  7785	<sup>28</sup> PBTI 7778'	)		erforatio		27.2 <u>16.</u>	30 DHC, MC dhc1025az	
28 3 4 V. Well 0 25 Spud Da 4/17/200	Complete	etion I	Data Ready	Date		<sup>27</sup> TD 7785'	<sup>28</sup> PBTI 7778'		5			34 Carl	dhc1025az	
28 3 4 V. Well 6 25 Spud Da 4/17/2003	Complete 3	etion I	Data Ready	Date	g & Tubin	<sup>27</sup> TD 7785'	<sup>28</sup> PBTI 7778' <sup>33</sup> De	epth S	5			34 Sacl	•	
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23 POD 2834 V. Well of 25 Spud Ds 4/17/2000	Complete 3	etion I	Data Ready	Date	g & Tubin	<sup>27</sup> TD 7785'	<sup>28</sup> PBTE 7778' <sup>33</sup> De	epth S	5			347	dhc1025az ks Cement	
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